



Limited company with share capital of €279,063,638.10

Registered office: 84 boulevard de Sébastopol – 75003 PARIS

485 182 448 Trade and Companies Register Paris

HALF-YEAR FINANCIAL REPORT

1st HALF 2018

CONTENTS

1.	Presentation of the activity.....	4
1.1	Overview of the activity	4
1.2	Integrated positioning throughout the value chain	4
2.	Key figures	5
2.1	Installed capacity and energy production	5
2.2	Selected information from the consolidated income statement:	5
2.3	Information on the financial structure.....	6
3.	SELECTED Highlights of the first half year	6
4.	Analysis of the consolidated financial statements	7
4.1	Analysis of the income statement	7
4.2	Cash flows.....	9
4.3	Simplified balance sheet.....	10
5.	Main risks and trends.....	10
6.	Highlights after the closing date.....	10
7.	Perspectives.....	11
8.	Statutory Auditors' report on the half year financial information	12
9.	Condensed interim consolidated financial statements for the Group.....	13
9.1	Financial statements	13
9.2	Notes to the consolidated financial statements.....	18
10.	Certification by the person responsible for the half-year financial report	61

1. PRESENTATION OF THE ACTIVITY

1.1 Overview of the activity¹

Voltalia is an international player in the renewable energy market. As of 30 June 2018, the Group has a workforce of 491 employees, is established in 18 countries on 4 continents and has a global capacity that is at the service of its clients.

The Group's main activity is the production and sale of electricity from the wind, solar, hydropower and biomass plants that it owns and operates. The electricity production is sold at prices set by calls for tenders or through direct sales via private contracts or on the open market. For the first half year 2018, the Group sold 804.4 GWh of renewable energy, generating revenues of €55.7 million.

The Group also provides services related to the development, construction and operation-maintenance of plants that are already operational, on its own behalf and on behalf of its investor clients. Voltalia is present at all project stages. For the first half year 2018, the services business generated revenues of €39.2 million.

As of 30 June 2018, the Group had 0.5 GW in installed capacity, plus 0.7 GW operated on behalf of third parties.

It also has 0.2 GW under construction and a pipeline of projects under development representing total capacity of 5.1 GW.

Its mission: Improve global environment, foster local development

1.2 Integrated positioning throughout the value chain

Voltalia's multi-sector expertise has enabled it to position itself along the entire value chain, from design to the sale of energy, for its own account and on behalf of third parties.

- Voltalia's teams are involved in each stage of **development** of projects, from the assessment of the potential and safeguarding of the best land to the launch of construction after having obtained the necessary permits and authorisations.
- The **construction** teams are responsible for designing the plant, selecting suppliers and sub-contractors and building the electricity production infrastructure (plants and transmission lines if required). They supervise the projects and carry out connection tests up to commissioning.
- **Operation-maintenance** includes preventive and corrective maintenance and plant performance monitoring. Administrative management of the asset may also be entrusted to the operation-maintenance teams.

¹ All businesses are presented in Note 6 to the consolidated financial statements

2. KEY FIGURES

2.1 Installed capacity and energy production

Consolidated installed capacity (in MW) by geographical area and sector as of 30 June 2018

	Wind	Solar	Biomass	Hydro	Hybrid	30/06/2018
In MW						
Brazil	417.3				16.0	433.3
France	42.2	18.7				60.9
French Guiana		4.5	1.7	5.4		11.6
UK		7.3				7.3
Greece		4.7				4.7
Portugal		1.0				1.0
Total	459.5	36.2	1.7	5.4	16.0	518.8

Electricity production (in GWh) as of 30 June 2018

	Wind	Solar	Biomass	Hydro	Hybrid	Total H1 2018
(in GWh)						
Brazil	703.6				18.3	721.9
France	51.5	4.6				56.1
French Guiana		2.1	5.6	10.8		18.5
UK		3.9				3.9
Greece		3.4				3.4
Portugal		0.6				0.6
Total	755.1	14.6	5.6	10.8	18.3	804.4

2.2 Selected information from the consolidated income statement:

In € million	H1 2018	H1 2017	Change	
			at actual rates	at constant FX rates ²
Revenues	74.7	78.1	(4%)	+11%
EBITDA	21.5	25.3	(15%)	+6%
EBITDA margin	28.7%	32.4%	(3.7pts)	(1.2pts)
Net profit (Group share)	(5.9)	(6.8)	+13%	+21%

Revenues in the first semester of 2018 (H1 2018) recorded an 11% increase at constant exchange rates, but a 4% decrease at actual rates. The appreciation of the euro against most currencies, including the Brazilian real, affected both revenues and EBITDA.

² June 30, 2018 figures at the exchange rates used for June 30, 2017 communication

2.3 Information on the financial structure

The reader is invited to refer to Notes 11, 12 and 13 in the Notes to the consolidated financial statements for the financial year ended 30 June 2018.

As of 30 June 2018, the Group's cash and cash equivalents amounted to €76.7 million compared to €71.2 million as of 31 December 2017.

As of 30 June 2018, the Group's financial debt amounted to €425.2 million compared to €417.4 million as of 31 December 2017.

3. SELECTED HIGHLIGHTS OF THE FIRST HALF YEAR

All the highlights of the first half year are presented in Note 3 to the consolidated financial statements.

Since June, Voltalia maintained a strong commercial momentum by securing a number of new projects:

- Early August, Voltalia won 20-year power sale contracts for two solar projects in France: Laspeyres (5 MW) and Jonquières (3.9 MW). They are expected to be commissioned by 2020 and 2019, respectively. While the project of Laspeyres is a classical ground-mounted solar plant, Jonquières is a solar shelter project, which will cover both the local market and its dedicated parking lot. This is Voltalia's first solar shelter project as power producer; it benefits from Martifer Solar's long-term track record for this type of projects as service provider.
- Later that same month, Voltalia won two hydroelectric projects in France: Croix et Jorasse (2.4 MW), in the Haute-Savoie department, and Merderel (2 MW), located in the Savoie department. Both will benefit from a 20-year electricity sales contract effective from the commissioning, expected end of 2022 at the latest.
- Early September, and eight months after winning the VSM project (163 MW), Voltalia secured a new 60 MW wind project, named VSM 2 (Ventos da Serra do Mel 2) during the auctions organized by the Brazilian regulator ANEEL. As for most of Voltalia's projects in Brazil, construction will be accelerated. Between start of operations, which will occur during the second semester of 2020, and until the long-term power sales contracts begin in 2024, production will be sold on the free market mainly through short-term private power sales agreements already secured at a price which is more than 60% higher than the 20-year contract price.
- Mid-September, Voltalia announced it had sold a ready-to-build 197 MW portfolio of future Brazilian wind farms to international investor Actis (through its Echoenergia fund). This first sale is part of an up to 500 MW partnership. Voltalia will generate services revenues from the sale of the sites and from other local services during construction and operation of its plants. The partnership is also a way for Voltalia to share the cost of a new transmission line which will be available to all future Voltalia-owned projects in the area.

4. ANALYSIS OF THE CONSOLIDATED FINANCIAL STATEMENTS

4.1 Analysis of the income statement

Energy Sales: *growth in revenues and EBITDA at constant exchange rates*

In € million	H1 2018	H1 2017	Change	
			at actual rates	at constant FX rates
before eliminations of services provided internally				
Revenues	55.7	60.4	-8%	+7%
EBITDA	32.5	35.4	-8%	+7%
EBITDA margin	58.4%	58.6%	-0.2pts	-0.2pts
Production (in GWh)	804	862	-7%	
Installed capacity (in MW)	519	500	+4%	

As previously announced³, power generation was down by 7% in H1 2018 compared with H1 2017, with lower wind conditions in Brazil more than offsetting a higher contribution of the new 27 MW Vila Acre plant (still in ramp-up phase in H1 2017) and overall improved performances in the rest of the world, especially in France.

Despite this low power generation, energy revenues were up by 7% at constant exchange rates compared with H1 2017 mainly thanks to price increases coming from Voltalia's active management of its long-term power sale contracts. This performance was achieved by opportunistically suspending contracts for part of the Areia Branca plant (60 MW, since January 2018) and the Vila Para plant (99 MW, since April 2018) and selling electricity in the free market at attractive prices through short-term contracts.

EBITDA was up at constant exchange rates, in line with the growth in revenues.

³ Press release dated July 18, 2018

Services: EPC close to breakeven, strong Development effort, low contribution of O&M

In € million before eliminations of services provided internally	Development, Construction & Procurement			Operation & Maintenance		
	H1 2018	H1 2017	Change	H1 2018	H1 2017	Change
Revenues	29.8	13.3	x2.2	9.4	10.5	(10%)
EBITDA	(2.9)	(2.7)	n/a	0.2	1.0	(79%)
EBITDA Margin	(9.6%)	(20.1%)	+10.5pts	2.2%	9.1%	-6.9pts

Revenues from Services grew to €39.2 million, up by 65% compared with H1 2017, and by 70% at constant exchange rates. EBITDA remained negative at €(2.9) million, as improved performances in EPC was offset by a strong Development effort in the semester.

- The Development, Construction & Procurement business recorded revenues of €29.8 million, more than doubling compared with H1 2017. EBITDA was negative at €(2.9) million, with most of the loss attributable to Development costs for new projects in the semester, while higher activity volume drove EPC close to breakeven at €(0.5) million.
- The O&M business revenues totalled €9.4 million, down by 10% compared with H1 2017. This decrease reflected the expiry of contracts, notably in Japan and Italy, partly compensated by market share gains in Greece. Activity in Voltalia's other main markets remained stable. EBITDA was slightly positive due to the low level of activity and commercial efforts to gain ground in targeted countries.

Eliminations and corporate

In € million	H1 2018	H1 2017
Revenues	(20.3)	(6.1)
EBITDA	(8.4)	(8.3)

Eliminations more than tripled in H1 2018 driven by the in-house performance of many services that were outsourced, previous to the acquisition of Martifer Solar. EBITDA was broadly in line with H1 2017, thanks to good discipline in cost management.

Other items from the profit and loss statement: *Improvement in net profit compared to H1 2017*

In € million	H1 2018	H1 2017	Change (€m)	
			at actual rates	at constant FX rates
EBITDA	21.5	25.3	-3.9	+1.6
Depreciation, amortisation and provision	(12.7)	(11.1)	-1.6	-3.6
Other operating income and expense	0.6	(0.6)	+1.3	+1.2
Operating profit (EBIT)	9.4	13.6	-4.3	-0.8
Financial result	(16.6)	(19.2)	+2.5	-0.6
Taxes and net income of equity affiliates	(2.3)	(1.6)	-0.7	-1.1
Minority interests	3.6	0.4	+3.2	+4.0
Net profit (Group Share)	(5.9)	(6.8)	+0.9	+1.4

Depreciation, amortisation and provisions increased by €1.6 million at €12.7 million in H1 2018. This is due to the commissioning of new power plants and the start of operation of the existing SMG power plant, which turbines were in preservation mode until June 2017, partly offset by a positive FX impact.

EBIT was down by €4.3 million, including the impact of the first depreciation charge for SMG (€2.4 million) and of the drop in the Brazilian real (€3.4 million). Adjusted for these two items, EBIT stands at €15.2 million, up by 11% compared with H1 2017.

The financial result (mainly financing costs) improved by €2.5 million at €(16.6) million in H1 2018, driven by the drop in the Brazilian real (55% of total debt is real-denominated).

Net loss in H1 2018 improved by €0.9 million when compared to H1 2017.

4.2 Cash flows

(in thousands of euros)	As of 30 June 2018	As of 30 June 2017
Net cash flow from operating activities	13.3	22.7
Net cash flow from investing activities	(29.3)	(43.2)
Net cash flow from financing activities	28.9	(23.4)
Change in cash flows	13.0	(43.9)

Net cash flow from investing activities - As at 31 December 2017	71,2
Impact of changes in currency prices	(7,6)
Impact of changes in the scope of consolidation	0,0
Change in cash flows	13,0
Closing cash and cash equivalents	76,7

The statement of cash flows is presented in Note 11 to the consolidated financial statements.

4.3 Simplified balance sheet

In € million	H1 2018	FY 2017
Tangible & intangible assets	683.6	734.7
Cash and cash equivalent	76.7	71.2
Other current and non-current assets	109.7	106.3
Total assets	869.9	912.2
Total Equity	357.0	389.2
Total financial debt	425.2	417.4
Other current and non-current liabilities	87.7	105.7
Total liabilities	869.9	912.2

In H1 2018, the decrease in tangible and intangible assets was attributable to the impact of the depreciation of the Brazilian real by 12% compared with the closing rate of December 2017. 70% of tangible and intangible assets are real-denominated.

Intangible assets grew by 21% in the semester reflecting the strong development momentum. In the semester, Voltalia invested a total of €29.3 million for the development and construction of new production capacities.

The Group's financial structure is robust. 80% of the total financial debt of Voltalia at the end of June 2018 was contracted for power plants, financed by long-term project finance debt in local currency. At June 30, 2018, Voltalia had €76.7 million in cash and cash equivalent, a €5.4 million increase compared with December 31, 2017.

5. MAIN RISKS AND TRENDS

With respect to its electricity production and service provision activity, Voltalia does not anticipate any changes to the risks as described in chapter 2 "Risk Factors" of the 2017 Registration Document, filed with the AMF on 24 May 2018 under number R.17-047 (the "Registration Document") which are likely to have an impact on the remainder of the 2018 financial year.

6. HIGHLIGHTS AFTER THE CLOSING DATE

See 0to the consolidated financial statements.

7. PERSPECTIVES

Short-term outlook

A number of positive trends are expected to lift profitability in the second half of the year compared with the first half.

In Energy sales, the Group should benefit from:

- the usual seasonality in revenues, with H2 revenues statistically higher by 12%⁴ on average compared with H1;
- satisfactory power generation in July and August at 208 GWh per month versus 135 GWh per month during H1;
- growing impact of contract suspensions, since one of the contracts, effective since April, had only a limited effect on H1; and
- very high electricity spot price in Brazil since July, at approximately 500 BRL/MWh.

Services will also benefit from positive trends in the second half with EPC teams continuously mobilized on the Group's own projects and a new revenue stream coming from the sale of ready-to-build projects to Actis.

2020: securing the gigawatt objective based on an ever more diverse portfolio

Recent wins in France, Brazil and on the African continent brought Voltalia's portfolio of secured projects to just above 1 GW, securing one of three targets set in 2016⁵. This major achievement will strongly back the achievement of the Group's 2020 EBITDA target.

Between the announcement (in September 2016) and the achievement of this 1 GW target, Voltalia's capacity will have more than doubled (x 2.2) and will also be more diverse.

Thanks to the potential brought by Martifer Solar's acquisition in 2016, Voltalia-owned solar capacity will have been multiplied by more than 10 to represent 19% of the 1 GW capacity.

The growth in solar comes along with more geographic diversification, also accelerated by Martifer Solar's acquisition. When Voltalia's installed capacity will pass the 1 GW milestone, the capacity will be 69% Brazil (compared to 84% in 2016), 19% Europe (16% in 2016) and 12% Africa (0% in 2016).

Delivering on the strategy beyond 2020: sharp increase of the pipeline of solar projects

Over the first half-year, Voltalia's pipeline of projects under development was multiplied by 1.5 to reach 5.1 GW.

Most of the increase is attributable to solar projects, which grew by 86% to reach 2.9 GW, or 58% of the total pipeline.

This is the result of the strategy initiated with the acquisition of Martifer Solar which involved acceleration in the solar sector both in new countries and in countries where Voltalia was already established with other technologies, such as Brazil. With this expanded pipeline of projects, Voltalia has more options: it can either choose to keep projects to fuel its own installed capacity as power producer or sell ready-to-build projects to third-party investors together with construction and maintenance services.

⁴ Change calculated on the basis of the assets under production at 1 January

⁵ Press release of September 19, 2016

8. STATUTORY AUDITORS' REPORT ON THE HALF YEAR FINANCIAL INFORMATION

This is a free translation into English of the Statutory Auditors' review report on the interim financial information issued in French and is provided solely for the convenience of English-speaking users. This report includes information relating to the specific verification of information given in the Group's interim management report. This report should be read in conjunction with, and construed in accordance with, French law and professional standards applicable in France.

To the Shareholders,

In compliance with the assignment entrusted to us by your General Meeting and in accordance with the requirements of Article L.451-1-2 III of the French Monetary and Financial Code (Code monétaire et financier), we hereby report to you on:

- the review of the accompanying condensed interim consolidated financial statements of Votlalia for the six months ended June 30, 2018;
- the verification of the information contained in the interim management report.

These condensed interim consolidated financial statements are the responsibility of the Board of Directors. Our role is to express a conclusion on these financial statements based on our review.

I - Conclusion on the financial statements

We conducted our review in accordance with professional standards applicable in France. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with professional standards applicable in France and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim consolidated financial statements are not prepared, in all material respects, in accordance with IAS 34, "Interim Financial Reporting", as adopted by the European Union.

Without qualifying our conclusion, we draw your attention to Note 4.4 and 4.5 of the condensed interim consolidated financial statements, which describes the impacts on the financial statements of the first application of IFRS 15 "Revenue from Contracts with Customers" and IFRS 9 "Financial Instruments".

II – Specific verification

We have also verified the information presented in the interim management report on the condensed interim consolidated financial statements subject to our review.

We have no matters to report as to its fair presentation and consistency with the condensed interim consolidated financial statements.

Levallois and Paris La Défense, September 28, 2018

The Statutory Auditors

H3P REAL ASSETS Eric HINDERER

MAZARS Juliette DECOUX

9. CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE GROUP

As these are interim financial statements, the half year financial statements for the Group have been prepared in accordance with IAS 34 "Interim Financial Reporting", and as such, must be read jointly with the consolidated financial statements as of 31 December 2017 (see 0).

The non-financial indicators of "Revenues", "EBITDA" and "EBIT" are defined in Notes iv and vii of the 2017 Registration Document.

9.1 Financial statements

9.1.1 Statement of comprehensive profit or loss

<i>(in thousands of euros)</i>	Note	As of 30 June 2018	As of 30 June 2017	Change	%
Revenues	7	74,657	78,101	(3,444)	(4)%
Purchases and sub-contracting	7	(17,192)	(19,355)	2,163	(11)%
External expenses	7	(23,874)	(23,385)	(489)	2%
Payroll expenses	8	(11,822)	(10,100)	(1,722)	17%
Other operating income and expenses		(308)	78	(386)	x (3.9)
Total operating expenses		(53,195)	(52,761)	(434)	n/a
EBITDA		21,463	25,340	(3,877)	(15)%
% EBITDA		29%	32%		
Other financial income and expenses		640	(612)	1,252	x (1)
Allocations and reversals of depreciation, amortisation and provisions	7	(12,696)	(11,106)	(1,590)	14%
Operating profit (EBIT)		9,360	13,622	(4,262)	(31)%
% EBIT		13%	17%		
Gross loan expenses	13	(15,287)	(16,112)	825	(5)%
Other financial income and expenses	13	(1,324)	(3,045)	1,721	(57)%
Income tax and other taxes	9	(2,309)	(1,736)	(573)	33%
Income from companies at equity	5	24	101	(77)	(76)%
Net profit (loss)		(9,536)	(7,170)	(2,366)	33%
% net profit (loss)		n/a	n/a		
Group Share		(5,938)	(6,810)	873	13%
Minority interests		(3,599)	(360)	(3,239)	x 10
Earnings per share (in euros):					
Before dilution		(0,121)	(0,139)	0,018	n/a
After dilution		(0,118)	(0,136)	0,017	n/a

9.1.2 Other items of comprehensive income ⁽¹⁾

<i>(in thousands of euros)</i>	Note	As of 30 June 2018	As of 30 June 2017	Change	%
Net profit (loss)		(9,536)	(7,170)	(2,366)	33%
Currency conversion adjustments resulting from the conversion of foreign operations		(35,163)	(25,929)	(9,234)	(36)%
Actuarial gains/(losses) on pension commitments	8	42	(22)	64	x (1.9)
Gross change in value of hedging instruments	13	3,386	2,327	1,059	46%
Deferred taxes related to changes in value of hedging instruments		(23)	(56)	33	59%
Other items of comprehensive income		(31,758)	(23,680)	(8,078)	(34)%
Comprehensive income		(41,295)	(30,850)	(10,445)	34%
Comprehensive income attributable to:					
Group Share		(27,960)	(23,359)	(4,601)	20%
Minority interests		(13,335)	(7,490)	(5,845)	78%

⁽¹⁾Currency conversion adjustments resulting from the conversion of foreign operations: The functional currency of the foreign subsidiaries of the Group always corresponds to the local currency of these entities. On this basis, the assets and liabilities of the companies included in the scope of consolidation and denominated in foreign currencies are translated into euros using the exchange rate at the balance sheet date. The income and expenses of these companies are converted into euros using the average exchange rate over the period. All currency translation differences arising from the conversion of these financial statements are recognised in other comprehensive income. All currency translation differences arising from foreign currency transactions are recognised in income over the period. (See Note v.b to the Registration Document 2017).

9.1.3 Statement of financial position

(in thousands of euros)	Note	As of 30 June 2018	As of 31 December 2017	Change	%
Goodwill	10	46,080	46,080	-	n/a
Intangible assets	10	84,843	70,053	14,790	21%
Property, plant and equipment	10	552,628	618,575	(65,947)	(11)%
Equity affiliates	5	2,217	748	1,469	x 3
Non-current financial assets	13	23,981	18,008	5,974	33%
Deferred tax assets	9	421	616	(195)	(32)%
Other non-current assets	13	408	949	(541)	(57)%
Non-current assets		710,578	755,028	(44,450)	(6)%
Inventories and work in progress	15	3,021	2,824	196	7%
Trade receivables	15	49,704	56,346	(6,642)	(12)%
Other current financial assets	13	2,325	6,757	(4,432)	(66)%
Other current assets	15	25,636	18,928	6,708	35%
Current tax assets	9	2,027	1,113	915	82%
Net cash and cash equivalents	11	76,652	71,247	5,405	8%
Current assets		159,365	157,217	2,148	n/a
Assets held for sale		-	-	-	n/a
Total Assets		869,943	912,245	(42,302)	(5)%
Group equity		294,373	321,964	(27,591)	(9)%
Non-controlling interests		62,372	67,232	(4,860)	(7)%
Equity	12	356,745	389,196	(32,451)	(8)%
Non-current provisions	14	3,205	10,457	(7,252)	(69)%
Provisions for post-employment benefits	8	640	664	(24)	(4)%
Deferred tax liabilities	9	1,674	1,776	(102)	(6)%
Long-term borrowings	13	379,338	339,177	40,161	12%
Other non-current financial liabilities	13	3,155	13,164	(10,009)	(76)%
Non-current liabilities	15	1,285	3,494	(2,209)	(63)%
Non-current liabilities		389,297	368,732	20,565	6%
Current provisions	14	13,123	6,142	6,981	x 2.1
Short-term borrowings	13	45,903	78,199	(32,296)	(41)%
Trade and other payables	15	44,245	45,623	(1,379)	(3)%
Other tax liabilities		8,711	8,586	125	n/a
Other current liabilities	15	11,918	15,764	(3,845)	(24)%
Current liabilities		123,900	154,316	(30,416)	(20)%
Liabilities related to assets held for sale		-	-	-	n/a
Total Liabilities		869,942	912,245	(42,302)	(5)%

9.1.4 Statement of cash flows

(in thousands of euros)	Note	As of 30 June 2018	As of 30 June 2017
Operating income (EBIT)		9,360	13,622
Depreciation, amortisation and provisions of non-current assets	7	12,696	11,106
Other operating income and expenses		(594)	612
EBITDA		21,463	25,340
Income and expenses not affecting cash and cash equivalents		302	66
EBITDA Cash		21,765	25,406
Change in working capital requirement		(4,922)	(869)
Tax paid		(4,243)	(1,451)
Cash and cash equivalents from operating activities, before non-current items		12,600	23,086
Cash flows generated by exceptional items		734	(352)
Other operational cash flows		-	-
Net cash flow from operating activities		13,334	22,734
Net flow from financial investments	10	(214)	660
Net flow from tangible investments	10	(15,374)	(32,952)
Net flow from intangible investments	10	(13,673)	(12,364)
Other flows from investments	10	-	(171)
Subsidies	-		(31)
Dividends received	-		1,611
Net cash flow from investing activities		(29,261)	(43,248)
Capital increase		98	261
Financial income and expenses	13	4,523	(3,045)
Other financial items	13	(1,062)	(1,455)
Interest paid to non-controlling interests		(48)	(1,277)
Interest paid to banks	13	(13,473)	(14,502)
Repayments on leasing loans	13	(1,162)	(334)
Bond issues	13	59,560	114,493
Borrowing repayments	13	(19,502)	(114,157)
Net cash flow from financing activities		28,934	(23,370)
Impact of changes in accounting principles		0	9
Change in cash flows		13,007	(43,884)
Opening cash and cash equivalents	11	71,247	101,353
Impact of changes in currency prices		(7,613)	(4,700)
Impact of changes in the scope of consolidation		10	-
Closing cash and cash equivalents	11	76,652	56,122

9.1.5 Statement of changes in equity

(in thousands of euros)	Share capital	Additional paid-in capital on capital transactions	Conversion reserves	Consolidated reserves	Net profit for the year	Shareholders' equity - Group share	Total minority interests	Equity
As of 1 January 2017	278,976	96,439	(8,195)	(19,036)	1,635	349,819	74,935	424,754
Appropriation of earnings	-	-	-	1,635	(1,635)	-	-	-
Net profit (loss)	-	-	-	-	(6,810)	(6,810)	(360)	(7,170)
Other items of comprehensive income	-	-	(18,745)	2,196	-	(16,549)	(7,131)	(23,680)
Comprehensive income	-	-	(18,745)	2,196	(6,810)	(23,359)	(7,491)	(30,850)
Change in equity	-	-	-	-	-	-	-	-
Dividends	-	-	-	-	-	-	-	-
Scope changes	-	-	-	(1,620)	-	(1,620)	(2,492)	(4,112)
Other movements	-	-	-	(46)	-	(46)	254	208
As of 30 June 2017	278,976	96,439	(26,940)	(16,871)	(6,810)	324,794	65,206	390,000
Appropriation of earnings	-	-	-	-	-	-	-	-
Net profit (loss)	-	-	-	-	7,376	7,376	3,289	10,665
Other items of comprehensive income	-	-	(10,448)	94	-	(10,354)	(4,157)	(14,511)
Comprehensive income	-	-	(10,448)	94	7,376	(2,978)	(868)	(3,846)
Change in equity	35	16	-	-	-	51	330	381
Dividends	-	-	-	-	-	-	-	-
Scope changes	-	-	-	71	-	71	2,507	2,578
Other movements	-	-	-	28	-	28	58	86
As of 31 December 2017	279,011	96,455	(37,388)	(16,678)	566	321,966	67,233	389,199
Appropriation of earnings	-	-	-	566	(566)	-	-	-
Net profit (loss)	-	-	-	-	(5,938)	(5,938)	(3,599)	(9,537)
Other items of comprehensive income	-	-	(24,273)	2,251	-	(22,022)	(9,736)	(31,758)
Comprehensive income	-	-	(24,273)	2,251	(5,938)	(27,960)	(13,335)	(41,295)
Change in equity	53	25	-	-	-	78	-	78
Dividends	-	-	-	-	-	-	(591)	(591)
Scope changes	-	-	-	(168)	-	(168)	9,065	8,897
Other movements	-	-	-	459	-	459	-	459
As of 30 June 2018	279,064	96,480	(61,661)	(13,570)	(5,938)	294,375	62,372	356,747

9.2 Notes to the consolidated financial statements

Note 1	Formation, development and business of the Group	18
Note 2	Group's business	19
Note 3	Highlights of the period and after the closing date	20
Note 4	Accounting rules and methods	24
Note 5	Scope of consolidation	29
Note 6	Operating segments	30
Note 7	Operating income	32
Note 8	Employee benefits and expenses	33
Note 9	Income tax	35
Note 10	Goodwill, intangible and tangible fixed assets	35
Note 11	Cash and cash equivalents and cash flows	39
Note 12	Equity and earnings per share	39
Note 13	Financing and derivative instruments	45
Note 14	Current and non-current provisions	51
Note 15	Working capital requirement operational data	52
Note 16	Off-balance sheet commitments	53
Note 17	List of companies - Scope of consolidation	55

Note 1 Formation, development and business of the Group

The Voltalia company was founded on 28 November 2005. Its corporate headquarters have been located at 84 Boulevard de Sébastopol 75003 – Paris, in France since 2 July 2018. Its development, initiated in French Guiana, continued in Brazil, France, Greece, and Morocco. In August 2016, Voltalia acquired the Portuguese company, Martifer Solar, which further extended the Group's geographical presence. Today, in addition to the countries indicated above, Voltalia is present in 12 other countries, mainly in Europe and on the African continent. The Company has been listed on Compartment B of Euronext since July 2014.

The attached consolidated financial statements as of 30 June 2018 report the operations of Voltalia and its subsidiaries (together referred to as the "Group") and the Group's proportionate share in associates and joint ventures.

Voltalia is an independent player in the renewable energy market. An integrated industrial player, the Group develops, constructs and operates renewable energy power plants, on its own behalf and on behalf of third parties.

Voltalia is present in the main renewable energy production areas: wind, solar, small-scale hydroelectricity and biomass.

As of 30 June 2018, the principal source of revenues for the Group comes from the sale of renewable electricity produced by its power plants. Such sales are predominantly governed by long-term contracts with full transparency of the volumes and prices of the electricity sold. The Group also generates income from the sale of projects developed in-house or of services, such as the construction or operation and maintenance of power plants owned by third-party clients.

Social and environmental responsibility is at the heart of the Company: Voltalia's mission "improve global environment, foster local development" highlights the importance that the Group attaches to having a positive impact locally and socially.

Throughout its history, Voltalia has established lasting relationships with many partners. The Caisse des Dépôts et des Consignations (CDC) has been a shareholder of Voltalia Guyane since 2008. COPEL and CHESF, the Brazilian leaders in power production, and Encalso, a leading civil engineering company in Brazil, are shareholders in major Voltalia power plants in Brazil. Proparco has been a shareholder of Voltalia S.A since November 2016. Other partners in the areas of capital, banking, and operations, as well as public partners, have also contributed to the development of Voltalia since its inception.

Note 3 **Highlights of the period and after the closing date**

Note 3.1 **Highlights of the year**

Governance

Appointment of a new independent director

The appointment of Evelyne Tall as the third independent director of Voltalia was approved by Voltalia's shareholders at the General Shareholders' Meeting of May 24, 2018. Of Senegalese nationality, Evelyne Tall is a graduate of the Ecole d'Administration et de Direction des Affaires in Paris. She began her career at Citibank in Senegal in 1981, before joining Ecobank, the largest pan African bank, in 1998, where she held several executive positions. Since February 2017, she is CEO of a consulting firm that she founded, E. & Partners. Her appointment as an independent director of Voltalia brings African experience to Voltalia, which continues its expansion strategy on the continent.

Continued increase in organic growth

Voltalia, winner of the solar CRE IV call for tenders

On February 13, 2018, Voltalia announced that it had won two new solar projects in France, following the results of the CRE IV solar call for tenders on February 9, 2018 by the Ministry for Ecological and Solidarity Transition.

The winning Talagard project (5 MW), located in Salon-de-Provence, Provence-Alpes-Côte d'Azur (PACA), will comprise a fixed photovoltaic installation and will benefit from an additional remuneration contract⁶ for a 20-year duration. In accordance with the terms of the call for tenders, the commissioning of Talagard should take place at the latest for Q1 2020. It will ensure renewable electricity production equivalent to the electricity consumption of almost 3,000 French households⁷.

Voltalia was also selected for the installation of an agrivoltaic project of 3 MW as part of an initial solar call for tenders in innovative technologies. By associating agricultural and electricity production, the Saint Etienne du Grès (PACA) project will promote dual land use whilst optimising agricultural production. The date of commissioning for this installation will depend on the date that the final permits are obtained.

Two hydropower plants authorised in Morocco

On February 15, 2018, Voltalia announced that it had obtained the authorisations from the Ministry for Energy for two hydro-electric projects of 9.8 MW and 7.2 MW in the Middle Atlas region of Morocco. They follow the positive technical opinion issued by the National Electricity and Drinking Water Office (ONEE) for the connection of the plants to the national grid. The concerned Hydraulic Basin Agencies have also issued favourable opinions due to the quality of the projects presented by Voltalia. The electricity produced by the plants will be sold under long-term private contracts currently being negotiated with private customers.

⁶Introduced by the 2016 law on energy transition for green growth, the additional remuneration mechanism enables producers to compensate for the difference between revenues from the direct sale of electricity on the market and the level of reference remuneration set by the tariff decree or the provisions of the call for tenders.

⁷ Sources: INSEE, INES and RTE

Signature of a first energy supply contract for a Telecom customer in Myanmar

On February 21, 2018, Voltalia announced that it had been selected by MNTI as an energy service company (ESCO) for the supply of energy for an initial batch of 171 telecom towers. As part of the 10-year contract, Voltalia will provide continuous 2kW electrical power to each of the sites, located in the Bago and Ayeyarwaddy regions. MNTI owns a network of telecom towers made available to MyTel, a telecoms operator jointly owned by Myanmar National Telecom Holdings and Viettel (national Vietnamese operator).

Launch of construction work at the Sarry wind farm in Metropolitan France

On March 8, 2018, Voltalia announced the start of construction work on the Sarry wind farm (22 MW), in the Yonne department (89). The farm comprises 11 turbines supplied by Senvion, with unit power of 2MW that will benefit from the very good wind resources in Bourgogne-Franche-Comté. It will benefit from secured revenues (under the contract for difference scheme⁸) for 15 years from the date of commissioning, expected for H2 2019.

The construction of the power plant will contribute to achieving the renewable energy development target set by the region, which aims to reach 2,100 MW in wind farms installed by 2020⁹.

Voltalia launches construction work on a new biomass power plant in Fr. Guiana

On March 20, 2018, Voltalia announced the launch of construction work on the Cacao biomass power plant. With installed power of 5.1 MW, this biomass power plant was designed by Voltalia which will also build, operate and maintain it. Work will last for around 30 months, with commissioning expected during H1 2020.

As announced in April 2017¹⁰, the plant will benefit from a guaranteed tariff contract for 25 years, leading to annual electricity sales revenues of €10-15 million. The production injected into the national grid will be sold at a price considerably lower than the cost of the thermal power plants in Fr. Guiana, which operate with diesel fuel.

Once the plant is commissioned, Voltalia will have six renewable energy power plants in Fr. Guiana (three solar, two biomass and one hydropower plant), for a total capacity of 22.7 MW, enabling it to produce almost 10%¹¹ of the net electricity delivered to the Fr. Guiana coastline.

Voltalia launches construction work at the Echauffour wind farm in Metropolitan France

On April 12, Voltalia announced the launch of construction work on the Echauffour wind farm (10 MW) in Normandy. Located in Echauffour, in the Orne department (61), the wind farm is Voltalia's first in Normandy, a region benefiting from the second best wind potential in France, after Brittany. Equipped with turbines supplied by Senvion, the project will be built and operated by Voltalia. It will benefit from secured revenues for 15 years (under the contract for difference scheme).

⁸ Introduced by the 2016 law on energy transition for green growth, the additional remuneration mechanism enables producers to compensate for the difference between revenues from the direct sale of electricity on the market and the level of reference remuneration set by the tariff decree or the provisions of the call for tenders.

⁹ Objectives specified in the Regional Climate-Air-Energy diagram

¹⁰ See press release dated 21 April 2017

¹¹ Source: EDF SEI (base 2016)

Signature of a first electricity sales contract for a solar power plant project in Kenya

On May 23 2018, Voltalia announced the signature of an electricity sales contract for a solar power plant in Kenya. With power of 50 MW, the Kopere plant benefits from a 20-year electricity sales contract signed with the national electricity company, Kenya Power and Lightning Company (KPLC). Initiated by the teams of Martifer Solar, the project was finally developed by joint teams. It will participate in the development of the region, and in achieving the governmental target for universal access to electricity by 2020 (compared to 70% in 2017).

Commissioning of the Canadel solar power plant (10.4 MW) in Metropolitan France

Less than one year after the announcement of the launch of construction work in Q3 2017, the Canadel solar power plant was commissioned on June 13, 2018. Won during the national CRE III call for tenders, the plant is located in Brignoles in the Provence-Alpes-Côte d'Azur region. The Canadel plant is equipped with high yield solar panels, enabling it to maximise the available solar resource, which is one of the best in the country.

Voltalia launches construction work on its largest wind project in Brazil, VSM (163 MW)

On June 25, 2018, Voltalia announced the signature of a purchase contract with Siemens-Gamesa for 47 wind turbines, thus launching the construction of the Ventos de Serra do Mel (VSM) project for 163 MW in Brazil. The project had been won at the end of 2017 during the auctions organised by the Brazilian regulator¹², ANEEL. Initially for 155 MW, Voltalia has since optimised the project's dimensioning, bringing it to 163 MW (+8 MW).

As for the Vila Acre (27 MW) power plant last year, Voltalia will commission the power plant early, with the progressive commissioning of the turbines expected for the first three quarters of 2020. This early start to construction work should enable an early completion of the VSM plant. The early production of the Group's power plants will be sold on the open market, mainly as part of short-term private contracts, which have already been secured.

The VSM project is located in the Serra Branca cluster, in the State of Rio Grande do Norte.

Other developments

Partnership signed with Suntech

On May 15, 2018, Suntech and Voltalia signed a framework agreement up to June 2019 for the purchase of solar panels up to 304 MW. This agreement enables Voltalia to benefit from high performance panels for the construction of its future solar power plants for its customers or on its own account.

Voltalia will notably benefit from this agreement to equip its first solar projects in Africa: the 32 MW Râ Solar project won in Egypt in 2017, and the 50 MW Kopere project in Kenya.

¹² See press release dated December 21, 2017

Note 3.2 Highlights after the closing date

Commissioning of PAGAP solar power plant (5 MW) in France

On July 23, 2018, Voltalia announced the end of construction work on the Parc d'Activité de Grenoble Air Parc (PAGAP) solar plant in Metropolitan France. With capacity of 5 MW, the project is located in Saint Etienne de Saint Geoirs, in the Isère department (38) in the Auvergne-Rhône Alpes region.

Winner of the CRE III call for tenders and initially developed by teams from Martifer Solar, it is a project for which the Group will carry out construction and operation-maintenance. It benefits from a 20-year electricity purchase contract enabling the development of a degraded site.

Two new solar projects in France won during the CRE 4.4 call for tenders

On August 7, 2018 Voltalia announced that it had won two new solar projects in Metropolitan France, for a total installed power of 8.9 MW. These are the Laspeyres (5 MW) and Jonquières (3.9 MW) projects, which will benefit from an electricity sales contract with additional remuneration for a duration of 20 years. They should be respectively commissioned in 2020 and 2019.

The Laspeyres project is for a ground-based solar farm, located in Marignac-Laspeyres, in the Occitanie region. The power plant, built on the site of a former stone quarry, will develop a degraded site. The Ombrières de Jonquières project is located in Provence-Alpes-Côte d'Azur, a region well-known to Voltalia, which already has three solar plants in operation there. The solar ombrière (shadehouse) will cover the surface of the local market and its dedicated car park. The solar panels will be used for electricity production and to protect visitors and their vehicles from the sun and climatic hazards

Voltalia won two hydropower plant projects during the second CRE hydropower call for tenders

On August 28, 2018, Voltalia announced that it had won two new run-of-river hydropower plant projects during the CRE hydropower calls for tenders. This victory, less than one month after Voltalia had won two solar projects during the CRE 4.4 call for tenders, confirms the competitiveness of the Group's projects in Metropolitan France.

The two winning projects are the Croix et Jorasse hydropower project (2.4 MW) in Haute Savoie and the Merderel (2 MW) project in Savoie. These two high fall power plants, installed in the run of the river, will not require barrages and will have a lower environmental impact as they will not prevent sediment continuity. The Croix et Jorasse and Merderel plants will each benefit from a 20-year purchase contract from the date of their commissioning, expected at the latest by 2022 according to the call for tenders conditions.

Start of construction work on the first hydropower plant in Metropolitan France at Taconnaz (4.5 MW)

On August 29, 2018, Voltalia announced the start of construction work on its run-of-river hydropower plant on the Taconnaz torrent in Haute Savoie. Located between Chamonix and Les Houches, the small hydropower plant project is located directly next to the Taconnaz avalanche barrier. The water intake structure is located below the Taconnaz glacier, thus enabling the plant to benefit from snow-melt water during the spring months.

Commissioning of the plant is expected at the end of 2019 and the electricity sales contract signed with the Les Houches Electricity Board is for a duration of 20 years. The towns of Chamonix and Les Houches will enter into the capital of Voltalia's project company for 33% of the total. In addition to the classic economic benefits related to local taxes, the towns will also benefit from the sale of electricity through fees proportional to production and the plant's earnings, in the form of dividends.

Securing the Gigawatt target

On September 4, Voltalia announced that it had achieved its target of one Gigawatt in installed capacity set in 2016. Eight months after winning the VSM (163 MW¹³) project, Voltalia secured a new 60 MW wind project, named VSM 2 (Ventos da Serra do Mel 2). This new sales contract was won during the national auctions organised on August 31 by the Brazilian regulator, ANEEL. It is for a duration of 20 years and will begin on January 1, 2024.

As for most of Voltalia's projects in Brazil, the construction phase will be accelerated. Between the commissioning, expected during H2 2020, and the start of the long-term electricity sales contract in 2024, the production will be sold on the open market, mainly through short-term private electricity sales contracts already secured at a price over 60% higher than the 20-year contractual price.

Partnership with Actis

On September 11, 2018, Voltalia announced that it had sold 197 MW of developed and ready-to-build wind projects to Echoenergia, a subsidiary of Actis, as part of a wider partnership of up to 500 MW (including the 197 already sold). The wind projects concerned are located within the Voltalia cluster of Serra Branca. Echoenergia is responsible for securing an energy sales contract and providing the construction financing of these projects.

The sale of these projects will generate new Services revenues and also generate economies of scale which should also benefit Voltalia's projects within the cluster. This partnership is also a way for Voltalia to share the cost of a new transmission line which will be available for all future projects within Serra Branca.

Note 4 Accounting rules and methods

Note 4.1 Statement of compliance

The Group's consolidated financial statements have been prepared in accordance with IFRS (International Financial Reporting Standards) as adopted by the European Union and applicable on 30 June 2018.

The standards applied are available on the website:

https://ec.europa.eu/info/law/international-accounting-standards-regulation-ec-no-1606-2002/amending-and-supplementary-acts/acts-adopted-basis-regulatory-procedure-scrutiny-rps_en

The Group's consolidated financial statements were approved by the Board of Directors of Voltalia SA on 26 September 2018.

Note 4.2 Basis for the preparation and presentation of the financial statements

In the consolidated financial statements for the period ended 30 June 2018, the Group applied the same accounting principles and valuation methods as those used on 31 December 2017, with the exception of the new standards applied, as described in Note 4.3.

As of 30 June 2018, the financial statements were prepared in accordance with the principles of operational continuity and historical cost, with the exception of financial instruments held for trading or hedging purposes valued at fair value.

As these are interim financial statements, the half year financial statements for the Group have been prepared in accordance with IAS 34 "Interim Financial Reporting". They do not include all the information required for a full set of financial statements in accordance with IFRS. They do, however, include a set of notes explaining the significant events and operations for the purpose of understanding the modifications in the Group's financial position and performance since the last consolidated annual financial statements.

¹³ 155 MW during auctions, rapidly optimised to 163 MW.

As such, they must be read jointly with the consolidated financial statements as of 31 December 2017.

Following the AMF's recommendations on this subject, the Group presents the applicable accounting rules and methods in each of the notes to the consolidated financial statements. The reader is invited to refer to the notes to the consolidated financial statements of the 2017 Registration Document for information on the accounting rules and methods applied by the Group.

The principles of "presentation of the financial statements", "functional and presentation currency" and "use of estimates" are respectively presented in the Registration Document as at 31 December 2017, in the notes to the consolidated financial statements IV.d, IV.e and IV.f.

Note 4.3 New standards

New standards and application interpretations adopted by Europe and applicable as of 1 January 2018

As of 30 June 2018, the Group applied the standards, interpretations, accounting principles and methods effective at the time of the financial statements for the 2017 financial year, with the exception of the new standards and application interpretations adopted by Europe and applicable as of 1 January 2018:

- IFRS 9 "Financial Instruments":
IFRS 9 applicable from 1 January 2018 deals with the classification, measurement and derecognition of financial assets and liabilities;
- IFRS 15 "Revenue from Contracts with Customers":
IFRS 15, including the "Clarifications to IFRS 15" amendment, applicable as of 1 January 2018, establishes the principles that an entity applies when recognising revenue from contracts with customers. It replaces IAS 11 and IAS 18;
- Amendments to IAS 40, IFRS 2 and IFRS 4:
IAS 40 was amended to clarify the "Transfers of investment property". IFRS 2 was amended to clarify the "Classification and measurement of share-based payment transactions". IFRS 4 was amended to clarify the application of IFRS 9 with IFRS 4 "Insurance Contracts";
- IFRIC 22 "Foreign currency transactions and advance consideration";
- "Annual Improvements to IFRS Cycle 2014 - 2016".

New standards and application interpretations already adopted by Europe and applicable in advance as of 30 June 2018

The Group has chosen not to apply the following texts in advance to the accounts closed as of 30 June 2018:

- IFRS 16 "Leases":
IFRS 16, applicable as of 1 January 2019, establishes principles for the recognition, measurement, presentation and disclosure of leases, with the objective of ensuring that lessees and lessors provide relevant information that faithfully represents those transactions. It replaces IAS 17 and the corresponding interpretations. Its early application is subject to the application of IFRS 15.

The inventory of leases and the collection of the information required to analyse the impact of IFRS 16 on the Group's financial statements is on-going. At the date of publication of its interim financial statements, the Group is unable to communicate an assessment of the expected impact of the application of this standard.

New standards and application interpretations not yet adopted by Europe but applicable in advance as of 30 June 2018

The Group has chosen not to apply the following texts in advance to the accounts closed as of 30 June 2018:

- amendments to IFRS 10 and IAS 28 "Sales or contributions of assets between an investor and its associate/joint venture";
- IFRIC 23 "Uncertainty over revenue tax treatments";
- IAS 28: Measurement of investments at fair value through profit or loss by investment

Note 4.4 Impact of the first application of IFRS 15

As of 30 June 2018, the application of IFRS 15 has not had a significant impact on the Group's consolidated financial statements, and the implementation of this new standard has not led to modifications to the revenue recognition method previously applied by the Group. Thus, the presentation of the statements of comprehensive income, financial position, and cash flows has not been affected by its application.

At the time of application of IFRS 15, the accounting rules and methods, as published in the 2017 Registration Document, were reviewed and clarified by the Group.

Accounting rules and methods applicable as of ¹ January 2018

Revenues include (i) revenue from contracts with customers (revenue), (ii) income from the sale of development projects and power plants that are recorded in "Other activity-related income".

Revenues comprise:

- "Energy sales" from the Group's production units;
- "Sales of services" from:
 - the completion of power plant construction contracts,
 - the supply of equipment,
 - the supply of power plant operation and maintenance services.

In accordance with IFRS 15, revenues are recognised when each performance obligation is met, i.e. when the control of the good or service is transferred to the customer.

Revenue

Revenue corresponds to the fair value of the consideration received or receivable for goods and services sold, net of discounts and rebates, in the normal course of the Group's activities. Income is recognised in the income statement when the control of the goods or services has been transferred.

For "Energy sales", the revenue recorded by each power plant corresponds to the sale of the electricity produced and sold to the operator in accordance with the different contracts, notably guaranteeing the sales price depending on the volumes produced and sold. Revenue is calculated based on the MWh effectively delivered, which is the service obligation, over the period concerned.

Fifteen to twenty year energy sales contracts generally include tolerance and adjustment mechanisms against the contractual volumes. These adjustments are estimated based on real production, taking into account forecasts (contractual period of up to 4 years in certain Brazilian contracts) and recognised as and when production takes place.

As part of the early commissioning of power plants or in the event of the suspension of long term contracts, the Group may sign short term contracts with private distributors or sell on the open market.

"Sales of services" mainly bring together the construction work on power plants for which Voltalia is the project manager (design, supervision of work sites, selection of suppliers and sub-contractors) or where it carries out the entire construction of the power plant ("turnkey" contracts) and maintenance activities:

- construction revenue is based on the contract which may be a turnkey or service (assistance, project management) contract;
- revenue from maintenance activities is based on multi-year contracts with durations generally of between 5 and 15 years, and up to 25 years. Some contracts may include availability or performance clauses.

Note 4.5 Impact of the first application of IFRS 9

As of 30 June 2018, the financial assets and liabilities resulting from the changes due to the application of IFRS 9 concern:

- **the recognition of the credit** risk relating to financial assets on the basis of the "expected losses" principle instead of the "incurred losses" principle. The main impact of this change is the obligation to recognise impairment on trade receivables not yet due.

As of 30 June 2018, the Group has carried out a review, based on the quality and solvability of its customers, and its portfolio of trade receivables, and in view of the nature of its activities and its customers, no "expected losses" were identified.

Without a link to the credit risk, the Group also reminds the reader that the nature of its activities requires it to recognise guarantee provisions in its financial statements, as described in Note xv in the Notes to the 2017 Registration Document;

- **hedging accounting**, the main categories used to qualify financial assets and liabilities, financial instruments and the calculation and judgement rules on the effectiveness of these instruments.

As of 30 June 2018, the nature of the transactions existing within the Group ensures that there are no impacts due to the application of IFRS 9;

- **investments in non-consolidated companies**, with the introduction of a valuation at fair value through profit or loss and optionally through other items of comprehensive income.

As of 1 January 2018, the Group has opted for the alternative method of recognition at fair value through other items of comprehensive income for all the investments in non-consolidated companies in its portfolio (see Note 17).

- IFRS 9 also introduces a **new classification of financial assets and liabilities** which was implemented in this report. The Group has applied this new presentation to the comparative items, as at 31 December 2017.

Accounting rules and methods applicable as of ¹ January 2018

Trade receivables

Trade receivables are recognised at their fair value, in the statement of financial position. Impairment is recognised by the Group when an "expected credit loss" is identified.

Investments in non-consolidated companies

Investments in non-consolidated companies are by default recognised at their fair value through profit or loss.

However, for their initial recognition, the Group may opt for the irrevocable application of the alternative method of recognition at fair value through other items of comprehensive income, when the entities are not held for transaction purposes.

The choice and application of these methods is made on an investment by investment basis.

When the Group opts for the optional method, the other gains and losses recorded in other items from the income statement cannot be recycled in the income statement, including on disposal.

Derivative instruments

Derivative instruments are recognised at their fair value and recorded in Derivative Assets or Liabilities in the statement of financial position.

If the instrument is designated as a fair value hedging instrument for assets or liabilities recorded on the balance sheet, its changes in value, such as that of the hedged underlying are recorded in the income statement over the same period.

If the derivative instrument is designated as a hedging instrument for future cash flows, the changes in fair value for its effective portion are recorded in other items of comprehensive income and will be recycled in the income statement when the hedged underlying is itself recorded in the income statement.

The changes in fair value of the ineffective portion of the hedging instruments, as well as the changes in the fair value of derivative instruments not eligible for hedging accounting are recorded in the income statement for the period, in EBIT or financial result, depending on the nature of the concerned underlying.

If the underlying is an asset under construction, the impacts of the change in derivative instruments on the income statement are capitalised as underlying assets.

Loans

Loans are recognised according to the amortised cost method, based on their effective interest rate.

Note 5 Scope of consolidation

The list of consolidated and non-consolidated companies, changes in the scope of consolidation and partnerships and associates is provided in Note 17.

CONSOLIDATED COMPANIES

As of 30 June 2018, 166 companies are consolidated (excluding Voltalia SA, the consolidating entity), including 156 in full consolidation and 11 under the equity method.

Non-consolidated companies

As of 30 June 2018, 29 companies were majority-held by the Group but were not consolidated, as these were not significant.

Changes in scope

In 2018, the Group created and acquired new companies in France, Myanmar, Brazil, Spain, and Kenya.

Partnerships and associates

The 11 entities accounted for by the equity method correspond to companies without notable influence. No partnerships were signed in respect of the presented periods.

As of 30 June 2018, shares in equity associates contributed to the Group's consolidated financial statements as follows:

(in thousands of euros)	Balance sheet balance
As of 1 January 2017	523
Net profit (loss)	203
Translation reserve	(5)
Other	27
As of 31 December 2017	748
Net profit (loss)	24
Translation reserve	(39)
Other	1,483
As of 30 June 2018	2,216

Other movements, amounting to €1,483 thousand, are related to a balance sheet reclassification

Exchange rates used within the Group

Code	Currency	As of 30 June 2018		As of 30 June 2017	As of 31 December 2017	
		Closing rate	Average rate	Average rate	Closing rate	Average rate
		4,29135	4,44660	3,97750	4,39983	4,14932
AED	UAE Dirham					
BRL	Brazilian Real	4,53061	4,14041	3,44042	3,96830	3,60686
CLP	Chilean Peso	763,94194	740,19245	711,10387	737,16430	729,52056
EGP	Egyptian Pound	20,90519	21,45600	21,45600	21,29626	20,12959
GBP	Pound Sterling	0,88459	0,87985	0,87985	0,88785	0,87640
INR	Indian Rupee	79,94883	79,47230	79,47230	76,40327	73,45730
JOD	Jordanian Dinar	0,82837	0,85862	0,85862	0,85015	0,79915
JPY	Japanese Yen	129,33264	131,57895	131,57895	134,96980	126,68874
MAD	Moroccan Dirham	11,07714	11,24758	11,24758	11,19804	10,82787
MXN	Mexican Peso	23,25960	23,05794	23,05794	23,58153	21,32419
SGD	Singapore Dollar	1,59231	1,60570	1,60570	1,60127	1,55843
TRY	Turkish Lira	5,35932	4,95062	4,95062	4,53400	4,11748
TZS	Tanzanian shilling	2659,57447	2739,72603	n/a	n/a	n/a
KES	Kenyan shilling	117,82727	122,59409	n/a	n/a	n/a
MMK	Myanmar Kyat	1650,16502	1626,01626	n/a	n/a	n/a

Note 6 Operating segments

Segment reporting is presented in accordance with the internal reporting system of the Group, which is used by the General Management to measure performance and allocate resources¹⁴.

Segment reporting by business segment is favoured by the Group because the risks and returns depend mainly on the Group's activities rather than the type of energy to which they relate.

As such, the Group has opted for segmentation into three operating segments:

- "Energy sales": which includes owned plants in operation;
- "Development, construction and procurement"¹⁵, made up of:
 - development and the sale of projects¹⁶,
 - construction of power plants for the Group or on behalf of third parties¹⁷,
 - the procurement of equipment for solar power plants for the Group or on behalf of third parties;
- "Operation-Maintenance", the provision of services, either for the Group or on behalf of third parties.

The segments described above are presented by the Group in a standalone vision¹⁸, i.e. with the segment viewed as a completely autonomous whole and component part of the consolidated whole

¹⁴ This definition is identical to the one presented in the 2017 Registration Document. Here it is presented to assist the reader's understanding of information by operating segment.

¹⁵ In accordance with IFRS 8 "Segment reporting", the Group has included the three activities presented within a single segment.

¹⁶ At the end of the development phase, the Group may decide either to construct the plant for the purpose of producing and selling electricity on its own behalf or to sell the project to a third party.

¹⁷ These are Engineering, Procurement and Construction (EPC) for the completion of power plants.

¹⁸ Here the segments are accounted for as structures that are completely independent from the other structures owned by the Group.

Voltalia. Such a presentation means identifying and isolating the elimination of revenues and costs of in-house services under the heading "Eliminations and corporate"¹⁹.

This presentation which reflects the requirements set out by the Executive Management enables the Group to (a) measure the individual performance of the operating segments identified, (b) compare the standard of in-house services delivered on its own behalf with the costs of identical services available outside the Group, and finally, (c) in the case of financing its activities, present performance for the financed whole that is consistent with the activity of that whole.

Note 6.1 Segment reporting by business

Items of the income statement by business

(in thousands of euros)	Energy sales	Development, construction and procurement	Operation-maintenance	Eliminations and corporate	As of 30 June 2018
Revenues	55,733	29,801	9,410	(20,287)	74,657
EBITDA	32,545	(3,947)	209	(7,344)	21,463
<i>EBITDA margin (in %)</i>	58%	(13)%	2%	36%	29%

(in thousands of euros)	Energy sales	Development, construction and procurement	Operation-maintenance	Eliminations and corporate	As of 30 June 2017
Revenues	60,428	13,309	10,476	(6,112)	78,101
EBITDA	35,391	(2,672)	955	(8,333)	25,340
<i>EBITDA margin (in %)</i>	59%	(20)%	9%	136%	32%

Items of the financial position by business

The Group is not in a position to reliably produce a comparison with the information on the financial position at 31 December 2017, without incurring disproportionate costs. Moreover, the Group management has no access to balance sheet indicators broken down by activity. However, ultimately one of the Group's objectives is to present significant indicators of its financial position.

Note 6.2 Segment reporting by region

(in thousands of euros)	Europe	Latin America	Asia and Africa	As of 30 June 2018
Revenues	23,867	49,851	940	74,657
EBITDA	(6,556)	28,203	(184)	21,463

¹⁹ These are the corporate elements, to which are added the effects of intra-group eliminations corresponding to internal rebilling for services within the Group and for the Group.

EBITDA margin (in %)	(27)%	57%	(20)%	29%
----------------------	-------	-----	-------	-----

(in thousands of euros)	Europe	Latin America	Asia and Africa	As of 30 June 2017
Revenues	22,283	54,368	1,450	78,101
EBITDA	(3,466)	29,258	(451)	25,340
EBITDA margin (in %)	(16)%	54%	(31)%	32%

"Development, construction and procurement" and Corporate are mainly located in Europe whereas the installed capacity is mainly located in Brazil. These two factors explain the differences in revenues and profitability between these two regions.

Note 7 Operating income

Note 7.1 Revenues

(in thousands of euros)	As of 30 June 2018	As of 30 June 2017
Energy sales	55,556	60,428
Sales of services on behalf of third parties	18,181	17,661
Revenues	73,737	78,089
Other revenues	921	12
Revenues	74,658	78,101

Note 7.2 Operating expenses

(in thousands of euros)	As of 30 June 2018	As of 30 June 2017
Purchases and sub-contracting	(17,192)	(19,355)
Equipment rental	(1,659)	(2,440)
Maintenance and repairs	(3,691)	(4,239)
Cost of external services	(7,133)	(6,152)
Operating expenses	(7,270)	(6,712)
Non-revenue based taxes	(4,121)	(3,842)
Operating expenses	(41,065)	(42,740)

Operating expenses exclude employee benefits, which are detailed in Note 8..

Note 7.3 Allocations and reversals of depreciation

(in thousands of euros)	As of 30 June 2018	As of 30 June 2017
Additions	(14,063)	(12,356)
Reversals	499	-

Impairment and amortisation of intangible and tangible fixed assets	(13,564)	(12,356)
--	-----------------	-----------------

Depreciation and amortisation reflect the depreciation and amortisation of the plants in operation. €1,407 thousand of the increase is mainly from the plants commissioned in the second half of 2017 in Brazil (Vila Acre and the solar power plant of Oiapoque) and the first depreciation and amortisation at the Sao Miguel de Gostoso wind farm. However, the devaluation of the Brazilian Real has lessened this increase.

The Sao Miguel de Gostoso wind farm, which has been operational since 30 June 2015, was not producing energy due to the delay in building the transmission line (construction is the responsibility of the government). As such the Group opted for amortisation using production units leading to a no charge²⁰ until the first half of 2017.

Note 7.4 Additions and depreciation reversals and provisions

(in thousands of euros)	As of 30 June 2018	As of 30 June 2017
Additions	(2,894)	(1,788)
Reversals	3,762	3,038
Impairment and provisions	867	1,250

Depreciation, amortisation and provisions in the above table refer to all current and non-current assets presented in the statement of financial position.

As of 30 June 2018, out of a total of €3,762 thousand in reversals, the share set aside for provisions stood at €2,643 thousand. Additions are mainly related to provisions.

Details of the variations in provisions are presented in Note 14.

Note 8 Employee benefits and expenses

Note 8.1 Payroll expenses

As of 30 June 2018, payroll expenses amounted to €(11,822) thousand compared to €(10,100) thousand as of 30 June 2017.

The increase in payroll expenses is essentially linked to the increase in staff to support the Group's growth.

Note 8.2 Workforce

Average total workforce as of 30 June 2018 was 482.1 employees in 18 countries. The majority of the workforce is present in four countries: Brazil (Rio de Janeiro and Natal), France (Paris, Aix en Provence and Cayenne), Italy (Milan) and Portugal (Oliveira de Frades).

The actual workforce as of 30 June 2018 was 491 people. The increase in the workforce is mainly explained by the strengthening of teams in France and Brazil to support the Group's growth.

²⁰ See Note xi.A of the 2017 Registration Document.

Actual workforce	Brazil	France & Fr. Guiana	Italy	Portugal	Other	As of 30 June 2018	As of 30 June 2017
Executive managers	1	10	2	1	3	16.6	17
Managers	24	89	47	3	20	183.1	176
Employees	73	33	73	42	69	289.7	246
Temporary workers		1	1			2.0	-
Total	98	132	123	46	92	491	438

Average workforce	Brazil	France & Fr. Guiana	Italy	Portugal	Other	As of 30 June 2018	As of 30 June 2017
Executive managers	1.0	9.8	2.3	1.0	2.4	16.5	16.4
Managers	23.0	81.0	50.5	2.4	22.7	179.7	168.9
Employees	70.9	32.3	70.5	40.6	67.3	281.7	234.9
Temporary workers		3.2	1.0			4.2	0.1
Total	95.0	126.4	124.3	44.0	92.4	482.1	420.3

Note 8.3 Employee benefits

Changes in the net carrying amounts of pension commitments and other employee benefits

(in thousands of euros)	Post-employment benefits	Total
Commitments as of 31 December 2017	676	676
Net cost of the period	82	82
<i>Cost of services rendered</i>	78	78
<i>Effect of discount</i>	4	4
<i>Other items</i>	-	-
Acquisition/disposal	(21)	(21)
Net amount recognised in comprehensive income	(42)	(42)
<i>Experience adjustments</i>	(30)	(30)
<i>Changes in demographic assumptions</i>	-	-
<i>Changes in economic assumptions</i>	(12)	(12)
Net employer contribution	(52)	(52)
Translation reserve	1	1
Commitments as of 30 June 2018	643	643

(in thousands of euros)	Post-employment benefits	Total
Defined obligation benefits	643	643
Fair value of plan	-	-
Total amount of commitment	643	643
Commitments as of 30 June 2018	643	643

Main actuarial assumptions

	France, Fr. Guyana & Greece	Italy	Mexico	Slovakia
Discount rate	1.50%	1.00%	7.90%	1.50%
Salary increase rate	2.00%	3.40%	4.40%	2.00%

Note 9 Income tax

(in thousands of euros)	As of 30 June 2018	As of 30 June 2017
Current tax	(2,322)	(2,180)
Deferred taxes	13	444
Income tax and other taxes	(2,309)	(1,736)

As of 30 June 2018, income tax expense stood at €2,309 thousand mainly due to corporation tax on Brazilian companies at €(2,375) thousand.

Note 10 Goodwill, intangible and tangible fixed assets

Note 10.1 Goodwill

As of 30 June 2018, the net carrying amounts of Goodwill and assets under construction have not undergone any depreciation.

As of the Group's reporting date, no indication of impairment of tangible and intangible assets, or of operating assets and liabilities of CGUs to which Goodwill is allocated, has been recorded.

(in thousands of euros)	Gross value	Depr.	As of 30 June 2018	Gross value	Depr.	As of 31 December 2017
Paracatu Energia	47	-	47	47	-	47
Sapeel	595	(595)	-	595	(595)	-
Voltalia Greece	435	(435)	-	435	(435)	-
Energen SA	11	(11)	-	11	(11)	-
Voltalia Portugal, S.A.	46,033	-	46,033	46,033	-	46,033
Goodwill	47,121	(1,041)	46,080	47,121	(1,041)	46,080

(in thousands of euros)	As of 31 December 2017	As of 30 June 2018
CGU		
Energy sales	25,104	25,104
<i>Of which Martifer Solar</i>	<i>25,104</i>	<i>25,104</i>
Development, construction and procurement	17,497	17,497
<i>Of which Paracatu Energia</i>	<i>47</i>	<i>47</i>
<i>Of which Martifer Solar</i>	<i>17,450</i>	<i>17,450</i>
Operation-maintenance	3,479	3,479
<i>Of which Martifer Solar</i>	<i>3,479</i>	<i>3,479</i>
Goodwill	46,080	46,080

Note 10.2 Intangible assets

(in thousands of euros)	Gross value	Amort. & Impairment	As of 30 June 2018	Gross value	Amort. & Impairment	As of 31 December 2017
Other intangible assets	6,520	(1,412)	5,108	4,087	(463)	3,624
Intangible assets in progress	57,499	(10,180)	47,319	43,808	(10,702)	33,106
Intangible assets	40,403	(7,987)	32,416	41,229	(7,905)	33,324
Intangible assets	104,421	(19,578)	84,843	89,123	(19,070)	70,054

(in thousands of euros)	Other intangible assets	Intangible assets in progress	Intangible assets	Total
As of 1 January 2017	1,770	22,568	40,316	64,655
Acquisitions	99	19,422	40	19,562
Disposals	-	-	(762)	(762)
Scope changes	-	(34)	-	(34)
Depreciation and amortisation	(238)	(216)	(2,666)	(3,121)
Impairment	-	-	-	-
Translation reserve	(45)	(1,539)	(1,693)	(3,277)
Other	2,036	(7,095)	(1,911)	(6,970)
As of 31 December 2017	3,623	33,106	33,323	70,053
Acquisitions	425	13,084	7	13,516
Disposals	(10)	-	-	(10)
Scope changes	-	(44)	(200)	(244)
Depreciation and amortisation	(204)	-	(965)	(1,168)
Impairment	-	499	10	509
Translation reserve	(43)	(1,527)	(1,506)	(3,076)
Other	(1,070)	2,199	4,135	5,264
As of 30 June 2018	2,720	47,319	34,804	84,843

Intangible assets in progress correspond to the capitalised costs of projects under development. As of 30 June 2018, these stood at €47,319 thousand and the €13,084 thousand increase is mainly due to the finalisation of projects pending construction and the increase in the development pipeline. Reversals of impairment (€499 thousand) are the result of reactivating a project in French Guiana.

Scope changes correspond to the disposal of projects in development to third parties.

Other movements correspond to reclassifications of tangible assets and intangible assets (€5,264 thousand).

Note 10.3 Property, plant and equipment

(in thousands of euros)	Gross value	Amort. & Impairment	As of 30 June 2018	Gross value	Amort. & Impairment	As of 31 December 2017
Land	6,832	(1,906)	4,925	6,840	(1,867)	4,973
Buildings	546,047	(71,383)	474,664	611,253	(64,756)	546,497
Materials, equipment and tooling	62,797	(23,365)	39,432	67,054	(22,389)	44,665
Assets under construction	31,498	-	31,498	20,829	-	20,829

Other tangible assets	2,207	(99)	2,108	1,884	(274)	1,610
Property, plant and equipment	649,381	(96,753)	552,628	707,859	(89,285)	618,575

Land development and land is presented under the heading "Land". All depreciation and amortisation presented under this heading relates to land development and follows the provisions described in Note xi A of Registration Document 2017.

(in thousands of euros)	Land	Buildings	Materials, equipment and tooling	Assets under construction	Other tangible assets	Total
As of 1 January 2017	598	642,748	3,655	4,566	10,809	662,377
Acquisitions	-	11,560	1,439	28,971	19,926	61,896
Disposals	-	(12)	(213)	(66)	-	(291)
Scope changes	-	-	-	-	-	-
Depreciation and amortisation	(244)	(23,123)	(2,261)	-	(163)	(25,791)
Impairment	-	125	70	-	25	220
Translation reserve	(10)	(75,941)	(320)	(667)	(518)	(77,456)
Other	4,630	(8,862)	42,295	(11,974)	(28,469)	(2,380)
As of 31 December 2017	4,973	546,497	44,665	20,829	1,610	618,575
Acquisitions	-	1,238	977	12,948	514	15,677
Disposals	-	(51)	(133)	-	-	(184)
Scope changes	-	-	-	-	-	-
Depreciation and amortisation	(94)	(11,674)	(1,125)	-	-	(12,894)
Impairment	-	-	25	-	13	37
Translation reserve	(8)	(59,651)	(404)	(666)	(9)	(60,738)
Other	54	(1,694)	(4,572)	(1,613)	(19)	(7,845)
As of 30 June 2018	4,925	474,664	39,432	31,498	2,108	552,628

The movement in tangible assets was partially affected, on the one hand, in the amount of €(60,738) thousand, by translation differences (of which €(60,767) thousand related to the depreciation of the Brazilian Real), and on the other by investment in plants under construction €(12,948) thousand.

The main investments over the period were in plants under construction: in France the PAGAP, Carrière des plaines, Castellet 2 and Canadel solar plants, in Guiana, the Cacao biomass power plant and in Brazil the Oiapoque solar plant and the recent Ventos da Serra do Mel wind project.

Other movements are mainly related to the reclassification of intangible and tangible fixed assets €(5,264) thousand as well as the reclassification of balance sheet items €(2,581) thousand.

Note 11 Cash and cash equivalents and cash flows

Change in net cash and cash equivalents

(in thousands of euros)	As of 30 June 2018	As of 31 December 2017
Cash assets	55,827	58,375
Marketable securities	21,384	13,103
Cash and cash equivalents	77,211	71,478
Bank overdrafts	(559)	(231)
Net cash and cash equivalents	76,652	71,247

In the first half of 2018, cash and cash equivalents increased by €5,405 thousand. This increase was due to a positive cash flow of €13,007 thousand and a negative currency impact of (€7,613 thousand), mainly as a result of the devaluation of the Brazilian Real.

(in thousands of euros)	As of 30 June 2018	As of 30 June 2017
Net cash flow from operating activities	13,334	22,734
Net cash flow from investing activities	(29,261)	(43,248)
Net cash flow from financing activities	28,934	(20,016)
Change in cash flows	13,007	(40,530)
Opening cash and cash equivalents - As of 31 December 2017	71,247	
Impact of changes in currency prices	(7,613)	
Impact on cash and cash equivalents of changes in the scope of consolidation	10	
Change in cash flows	13,007	
Closing cash and cash equivalents	76,652	

Cash flow from operating activities is mainly from the revenues of plants in operation and finances prospecting as well as the working capital requirement for service activities.

Investment activities are financing projects under development and construction (see Note 10).

Finance activities are the result of new loans (plant project loans and Corporate loans) and the repayment of existing project loans (See 0).

Note 12 Equity and earnings per share

Note 12.1 Equity and dividends

The 2018 financial year saw a capital increase of €53 thousand, bringing the total share capital to €279,064 thousand. This capital increase was reported by the Chief Executive Officer, acting by delegation on behalf of the Board of Directors on 30 June 2018.

No dividends have been paid since the Company's creation.

Note 12.2 Earnings per share

(in thousands of euros)	As of 30 June 2018	As of 30 June 2017
Net earnings attributable to the parent company in the period	(5,938)	(6,810)
Net earnings taken into account to calculate earnings per share	(5,938)	(6,810)
Weighted average number of outstanding shares	48,930,881	48,924,341
Earnings per share (in euros)	(0,1213)	(0,1392)
Retrospective adjustment		
Weighted average number of outstanding shares	48,930,881	48,924,341
Basic earnings per share (in €)	(0,1213)	(0,1392)

Note 12.3 Diluted earnings per share

(in thousands of euros)	As of 30 June 2018	As of 30 June 2017
Net earnings attributable to the parent company in the period	(5,938)	(6,810)
Net earnings taken into account to calculate diluted earnings per share	(5,938)	(6,810)
Weighted average number of outstanding shares	48,930,881	48,924,341
Number of shares resulting from the conversion of dilutive instruments	1,248,453	1,279,231
Weighted average number of outstanding shares used to calculate diluted earnings per share	50,179,334	50,203,572
Diluted earnings per share (in euros) - after consolidation	(0,1183)	(0,1357)
Retrospective adjustment		
Weighted average number of outstanding shares	50,179,334	50,203,572
Basic earnings per share (in €)	(0,1183)	(0,1357)

As of 30 June 2018, dilutive instruments included:

- 153,995 exercisable BSPCEs giving rights to 16,580 shares;
- 19,922 free shares (2014 allocation);
- 201,451 share subscription options (for employees)²¹;
- 970,000 share subscription warrants (equity line), giving rights to that same number of shares;
- 40,500 free shares (2016 allocation).

The potential dilution caused by these instruments would be 2.55%.

²¹ Giving rights to 210,671 shares.

Note 12.4 Dilutive instruments

BSPCE warrants

	BSPCE April 2009	BSPCE August 2009
Date of General Meeting	2 April 2008	2 April 2008
Date of the Board of Directors' meeting	1 April 2009	3 August 2009
Maximum number of BSPCE warrants authorised	312,454	312,454
Total number of BSPCE warrants awarded	150,000	162,454
Number of Voltalia shares to which the BSPCE warrants may give an entitlement on the date of their allocation	150,000	162,454
<i>of which the total number of shares that may be subscribed by corporate officers</i>	0	0
Number of non-officer beneficiaries	2	18
Starting date of the BSPCE warrant exercise period	1 May 2009	(1)
BSPCE warrant expiration date	1 April 2019	3 August 2019
Single Voltalia share option price	2.21 € ^{(2) (3)}	2.89 € ^{(2) (3)}
Conditions of exercise	(4)	(4)
Number of Voltalia shares subscribed as of 31 December 2017	42,105	-
Total number of BSPCE warrants cancelled or lapsed as of 30 June 2018		116,354
Outstanding BSPCE warrants as of 30 June 2018	107,895	46,100
Maximum total number of Voltalia shares that may be subscribed as of 30 June 2018 (given the conditions for exercising BSPCE warrants)	11,619 ^{(2) (3)}	4,961 ^{(2) (3)}
Maximum total number of shares that may be subscribed by exercising all BSPCE warrants in circulation as of 30 June 2018 (assuming all conditions for exercising such BSPCE warrants have been met)	11,619 ^{(2) (3)}	4,961 ^{(2) (3)}

(1) The starting date of the BSPCE warrant exercise period depends on the identity of the beneficiary of said BSPCEs, with the specification that in all cases, it begins on 1 June 2013 at the latest.

(2) The number of shares takes into account the Company's reverse stock split at the rate of ten old shares for one new share decided by the Combined General Meeting on 13 June 2014. Accordingly, each BSPCE holder must exercise ten BSPCEs in order to subscribe to one Voltalia share.

(3) Taking into account the adjustment in the subscription price and the number of shares that may be subscribed through the exercise of the BSPCE decided upon following the Company's November 2016 capital increase, in accordance with the provision of Article L. 228-99 of the French Commercial Code.

(4) The BSPCE warrants in circulation on the date of the Registration Document are all exercisable. Their exercise is not conditional on any performance criteria.

Free share allocation

	Free share allocation 2014	Free share allocation 2016
Date of the meeting that authorised the allocation	13 June 2014	12 May 2016
Date of allocation by the Board of Directors	25 July 2014	16 December 2016
Number of shares that can be allocated	26,000	1,200,000
Total number of shares allocated	(23,341) ⁽¹⁾	52,500
<i>of which the total number of shares granted to corporate officers</i>	0	0
Number of non-officer beneficiaries	3	7
Number of shares being vested	19,921 ⁽¹⁾	40,500
Vesting date	25 July 2018	31 July 2020
Vesting conditions	(2)	(2)
Number of shares acquired as of 30 June 2018		0
Number of shares cancelled or lapsed	3,419 ⁽¹⁾	12,000
Length of holding period	0	0

(1) Taking into account the number of free shares allocated decided upon following the Company's November 2016 capital increase, in accordance with the provisions of Article L. 228-99 of the French Commercial Code.

(2) The shares will vest at the end of a four-year period.

Stock warrants allocated in connection with an equity financing facility

By decision dated 9 October 2015, the Board of Directors²² implemented an equity financing facility with the aim of increasing the free float and boosting the liquidity of the security. In this context the Company issued a total of one million ("stock warrants") granting entitlement to the subscription of the same number of shares for the exclusive benefit of Kepler Cheuvreux. The latter does not intend to keep the shares subscribed through the exercise of the stock warrants, these shares will be sold on the market or to investors. The features of the stock warrants are described in the table below:

Stock warrants	
Date of the General Meeting	11 June 2015
Date of the Board of Directors' meeting	9 October 2015
Total number of stock warrants awarded	1,000,000
Total number of Voltalia shares to which the stock warrants may give an entitlement on the date of their allocation	1,000,000
Starting date of stock warrant exercise period	23 October 2015
Final date of stock warrant exercise period	23 October 2018
Exercise price per new share	95% of the average daily price of one Voltalia share, weighted by the volumes of the two trading days prior to the date of exercise
Conditions of exercise	(1)
Total number of stock warrants exercised as of 30 June 2018 ⁽²⁾	30,000
Number of Voltalia shares subscribed as of 30 June 2018	30,000
Total number of stock warrants cancelled or lapsed	0
Outstanding stock warrants as of 30 June 2018	970,000
Total number of Voltalia shares that may be subscribed as of 30 June 2018	970,000 ⁽³⁾

(1) Subject to the conditions defined by the parties being met, Kepler Cheuvreux undertakes to exercise the stock warrants within 36 months of their date of issue. One of these conditions includes a limit as to the number of new shares to be issued as part of the exercise of stock warrants: the cumulative number of new shares issued when stock warrants are exercised shall be less than or equal to 25% of the number of Voltalia shares traded on the regulated Euronext market in Paris, excluding block trading, from the date of the implementation of the financing facility. The Company may terminate the contract at any time.

(2) Of which 22,000 stock warrants exercised between 3 November and 2 December 2015 and 8,000 stock warrants exercised on 2 August 2016.

(3) In compliance with their issue contract, the stock warrants were not subjected to an adjustment following the Company's November 2016 capital increase.

²² Making use of the authorisation granted by the nineteenth resolution adopted by the Combined General Meeting on 11 June 2015.

Stock options

Stock options	
Date of the General Meeting	11 June 2015
Date of the Board of Directors' meeting	6 August 2015
Maximum authorised number of shares that can be issued	800,000
Number of stock options allocated	201,204
Number of Voltalia shares to which the options may give an entitlement on the date of their allocation	216,811 ⁽¹⁾
<i>of which the total number that may be subscribed by corporate officers of the Company</i>	0
<i>of which the total number that may be subscribed by corporate officers of Group subsidiaries</i>	77,896 ⁽¹⁾
Number of non-officer beneficiaries	3
Starting date of option exercise period	7 August 2017
Stock option expiry date	7 August 2022
Single Voltalia share option price	€8.38 ⁽¹⁾
Conditions of exercise	
Number of Voltalia shares subscribed as of 30 June 2018	15,360 ⁽²⁾
Cumulative number of options cancelled or lapsed as of 30 June 2018	0
Outstanding stock options as of 30 June 2018	201,451
Maximum total number of Voltalia shares that may be subscribed as of 30 June 2018 (given the conditions for exercising options)	201,451 ⁽¹⁾
Maximum total number of shares that may be subscribed by exercising all options in circulation as of 30 June 2018 (assuming all conditions for exercising such options have been met)	201,451 ⁽¹⁾

(1) Following the Company's November 2016 capital increase, in accordance with the provisions of Article L. 228-99 of the French Commercial Code, the subscription price and the number of shares that may be subscribed through the exercise of the options has been adjusted; the number of share subscription options was thus increased from 201,204 to 216,811, corresponding to the equivalent number of Voltalia shares.

(2) Subscription of 9,220 shares by exercising the equivalent share subscription options in 2018.

The exercise of stock options is subject to Group performance conditions and conditions of employment within the Group.

Note 13 Financing and derivative instruments

Note 13.1 Current and non-current financial assets

(in thousands of euros)	Gross value	Impairment	As of 30 June 2018	Gross value	Impairment	As of 31 December 2017
Deposits and guarantees	6,636	-	6,636	6,553	-	6,553
Investments in non-consolidated companies	2,645	-	2,645	2,543	-	2,543
Other financial assets	20,093	((3,067))	17,026	18,261	(2,592)	15,669
Total financial assets	29,374	(3,067)	26,306	27,357	(2,592)	24,765

Other financial assets are mainly loans with non-consolidated companies or companies accounted for with the equity method.

(in thousands of euros)	Deposits and guarantees	Investments in non-consolidated companies	Other financial assets	Total financial assets
Non-current financial assets	4,988	2,543	10,476	18,008
Other current financial assets	1,565	-	5,193	6,757
As of 31 December 2017	6,553	2,543	15,669	24,765
Non-current financial assets	5,875	2,645	13,890	22,410
Other current financial assets	761	-	3,136	3,897
As of 30 June 2018	6,636	2,645	17,026	26,306

Note 13.2 Current and non-current financial liabilities

(in thousands of euros)	Borrowings from credit establishments	Leases	Other bank financing	Bank overdrafts (debts) (revolving loans)	Accrued interest on borrowings	Total financial liabilities
As of 1 January 2017	392,047	13,775	17,301	31	9,022	432,177
Repayments	(109,542)	(1,531)	(3,340)	(31)	(29,517)	(143,961)
New loans	135,310	-	1,243	7,992	24,057	168,601
Capitalised interest	2,214	-	-	-	(2,465)	(251)
Scope changes	-	-	-	-	-	-
Translation reserve	(39,731)	-	(2,196)	-	(527)	(42,454)
Other	1,719	374	431	-	740	3,264
As of 31 December 2017	382,017	12,619	13,438	7,992	1,310	417,376
Repayments	(15,098)	(867)	(1,343)	(2,806)	(11,461)	(31,575)
New loans	59,549	-	-	-	12,046	71,595
Capitalised interest	93	-	-	-	(93)	-
Scope changes	-	-	-	-	26	26
Translation reserve	(31,101)	-	(1,573)	-	(128)	(32,802)
Other	847	73	244	-	(544)	621
As of 30 June 2018	396,308	11,824	10,767	5,186	1,157	425,241

As of 30 June 2018, the Group's financial liabilities had increased by €7,865 thousand. This change is mainly due to:

- the subscription of new loans (€59,549 thousand):
 - o for project companies (€32,836 thousand),
 - o drawdowns on Corporate credit lines (€26,713 thousand);
- repayments of borrowings (excluding interest) (€20,114 thousand);
- a reduction in liabilities (€32,802 thousand) associated with a 12% devaluation of the Brazilian Real;
- the variation between accrued interest in the amount of €12,046 thousand and interest paid, in the amount of (€11,413 thousand).

Analysis by maturity

(in thousands of euros)	Less than one year	From 1 to 5 years	Over 5 years	As of 30 June 2018
Borrowings from credit establishments	36,891	236,213	123,204	396,308
Leases	1,643	7,371	2,810	11,824
Other bank financing	1,026	3,710	6,030	10,766
Bank overdrafts (debts)	5,186	-	-	5,186
Accrued interest on borrowings	1,157	-	-	1,157
Total financial liabilities	45,903	247,294	132,043	425,241

(in thousands of euros)	Less than one year	From 1 to 5 years	Over 5 years	As of 31 December 2017
Borrowings from credit establishments	66,222	104,466	211,329	382,017
Leases	1,419	7,200	4,000	12,619
Other bank financing	1,256	12,182	-	13,438
Bank overdrafts (debts)	7,992	-	-	7,992
Accrued interest on borrowings	1,310	-	-	1,310
Total financial liabilities	78,199	123,848	215,329	417,376

Analysis by type of rate and currency

The analysis by type of rate and currency is presented excluding accrued interest on borrowings

(in thousands of euros)	Less than 1 year	From 1 to 5 years	5 years and over	As of 30 June 2018
Fixed	7,065	23,010	12,183	42,259
Variable	20,383	91,552	38,591	150,526
Adjustable	17,297	132,698	81,304	231,299
Total outstanding	44,745	247,260	132,079	424,084

(in thousands of euros)	Less than 1 year	From 1 to 5 years	5 years and over	As of 30 June 2018
EUR	27,448	114,562	50,774	192,784
BRL	17,297	132,698	81,304	231,299
Total outstanding	44,745	247,260	132,079	424,084

Note 13.3 Financial result

(in thousands of euros)	As of 30 June 2018	As of 30 June 2017
Interest on borrowings	(14,225)	(14,325)
Interest on lease contracts	(295)	(334)
Interest on other borrowings	(767)	(1,454)
Gross loan expenses	(15,287)	(16,113)
Translation losses net of the impact of hedging instruments	(2,950)	(5,446)
Translation gains	1,084	2,562
Other financial income and expenses	542	(161)
Other financial income and expenses	(1,324)	(3,045)
Financial result	(16,611)	(19,158)

DERIVATIVE FINANCIAL INSTRUMENTS

Hedging instruments eligible for hedging accounting

Hedge Counterparty/ Company	Notional	Start date	Duration (years)	Expiry	Fair value as of 31 December 2017	Fair value as of 30 June 2018	Change in fair value Impact on earnings	Change in fair value Impact on equity
(in thousands of euros)								
Interest rate hedging instruments:								
La Faye Energies	12.9 mEUR	09/08/11	14	30/06/25	(937)	(843)	-	94
Molinons wind farm	14.0 mEUR	02/10/14	15	15/10/29	(1,013)	(970)	-	43
Adriers Energies	12.0 mEUR	02/10/14	15	28/09/29	(460)	(455)	-	5
Pagap	3.9 mEUR	29/06/18	20	01/07/38	-	(124)	-	(124)
Castellet 2	4.8 mEUR	02/01/18	20	01/01/38	-	(119)	-	(119)
Canadel	10.6 mEUR	29/03/18	20	04/01/38	-	(345)	-	(345)
Exchange rate hedging instruments:								
Voltalia SA (*)	96 mBRL	04/05/17	1	31/01/18	1,139	200	(939)	-
Voltalia SA	8.5 mGBP	29/06/17	1	16/02/18	(30)	-	30	-
Voltalia Do Brasil	19.6 mEUR	21/12/17	1	14/08/18	138	1,465	-	1,327
Voltalia Do Brasil	14.0 mUSD	21/12/17	1	14/08/18	22	2,176	-	2,154
Total					(1,141)	986	(909)	3,036

(*) As of 31 December 2017, a derivative instrument with identical characteristics, for a notional sum of 108 mBRL was recognised in the Group's accounts.

In order to hedge exposure to increased interest rates with an impact on interest flows relating to the variable rates of financing for the La Faye, Molinons, Adriers, Pagap, Castellet 2, Canadel, Echauffour and Sarry plants, Voltalia subsidiaries agreed swaps with rates with exactly the same characteristics as the hedged item in nominal and date fixing terms. Consequently, these financial instruments are accounted for as fully effective.

In order to hedge future cash flows against exchange rate variation, the Group took out financial instruments in Pounds, US Dollars and the Brazilian Real.

Note 13.5 Hierarchy of fair value measurement of financial assets and financial liabilities

Hierarchy of fair value measurement of financial assets and financial liabilities

As of 30 June 2018, the fair value of exchange and interest rate hedging instruments is accounted for as level 3 (prices based on observable data). Cash and cash equivalents are level 1 financial assets and liabilities (prices listed on an active market for identical assets). Other assets and financial liabilities are accounted for as level 3 (prices based on non-observable data).

Categories of financial assets and financial liabilities – As of 30 June 2018

(in thousands of euros)	Fair value through income	Fair value by OCI	Assets and liabilities at amortised cost	Balance sheet value	Fair value
Non-current assets					
Non-current financial assets		651	23,330	23,981	23,981
Other non-current assets			649	649	649
Current assets					
Inventories and work in progress			3,021	3,021	3,021
Trade receivables			49,703	49,703	49,703
Other current financial assets			2,325	2,325	2,325
Other current assets			1,276	1,276	1,276
Derivative assets	200	3,641		3,841	3,841
Cash and cash equivalents	77,211			77,211	77,211
Total assets - As of 30 June 2018	77,410	4,292	80,304	162,007	162,007
Non-current liabilities					
Long-term borrowings			379,338	379,338	397,348
Non-current liabilities			1,285	1,285	1,285
Current liabilities					
Trade and other payables			44,245	44,245	44,245
Short-term borrowings			51,089	51,089	52,670
Other current liabilities			317	317	317
Derivative liabilities	-	2,855		2,855	2,855
Total liabilities - As of 30 June 2018	-	2,855	476,274	479,129	498,719

Categories of financial assets and financial liabilities – As of 31 December 2017

(in thousands of euros)	Fair value through income	Fair value by OCI	Assets and liabilities at amortised cost	Balance sheet value	Fair value
Non-current assets					
Non-current financial assets			18,008	18,008	18,008
Other non-current assets			949	949	949
Current assets					
Inventories and work in progress			2,824	2,824	2,824
Trade receivables			56,347	56,347	56,347
Other current financial assets			6,757	6,757	6,757
Other current assets			18,927	18,927	18,927
Derivative assets	1,139	160		1,299	1,299
Cash and cash equivalents	71,478			71,478	71,478
Total Assets - As of 31 December 2017	72,617		103,812	176,589	176,589
Non-current liabilities					
Long-term borrowings			339,177	339,177	356,354
Non-current liabilities			3,494	3,494	3,494
Current liabilities					
Trade and other payables			45,623	45,623	45,623
Short-term borrowings			86,191	86,191	87,619
Other current liabilities			5,489	5,489	5,489
Derivative liabilities	31	2,410		2,441	2,441
Total Liabilities - As of 31 December 2017	-		479,974	482,415	501,021

Categories of financial assets and financial liabilities – As of 31 December 2017

Note 14 Current and non-current provisions

<i>(in thousands of euros)</i>	Provisions for contingencies (disputes & litigation on business)	Provisions for guarantees	Provisions for social and tax risks	Provisions for expenses to be allocated	Total
As of 1 January 2017	407	12,731	4,963	2,406	20,507
Provisions	2,842	1,074	694	32	4,642
Reversals used	(275)	(3,769)	(150)	(859)	(5,052)
Unused reversals	(708)	(220)	-	-	(928)
Scope changes	-	-	-	-	-
Translation reserve	(29)	(756)	(159)	(1)	(946)
Other	818	631	(3,199)	125	(1,625)
As of 31 December 2017	3,055	9,691	2,149	1,704	16,598
Provisions	23	2,753	17	99	2,892
Reversals used	(39)	(728)	-	(76)	(844)
Unused reversals	(312)	(1,475)	-	(13)	(1,800)
Scope changes	-	-	-	-	-
Translation reserve	14	24	(195)	1	(157)
Other	-	-	(96)	(269)	(363)
As of 30 June 2018	2,742	10,265	1,875	1,446	16,327

As of 30 June 2018, provisions for social and tax risks mainly cover the tax risk of Brazilian Project Companies.

Provisions for expenses to be allocated are mainly related to provisions for decommissioning in France (€1,265 thousand).

Provisions for guarantees are mainly linked to the closure of projects under construction, mainly in the United Kingdom and have required additional provision over the half-year.

Reversals of unused provisions is due to positive developments in commitments associated with construction contract guarantees.

"Other" movements, amounting to €(363) thousand, correspond to the reclassification of balance sheet items.

<i>(in thousands of euros)</i>	As of 30 June 2018	As of 31 December 2017
Non-current provisions	3,205	10,457
Current provisions	13,123	6,142
Total Provisions	16,328	16,599

Note 15 Working capital requirement operational data

Operating working capital requirement

(in thousands of euros)	As of 30 June 2018	As of 31 December 2017
Inventories and work in progress	3,021	2,824
Trade receivables	49,703	56,347
Trade and other payables	(44,245)	(45,623)
Other tax liabilities	(8,711)	(8,586)
Other current liabilities	(8,377)	(10,423)
Operating working capital requirement	(8,609)	(5,461)

The movement of trade receivables, as well as trade payables, has been impacted in particular by translation reserve, for €(3,413) thousand and €(2,432) thousand respectively. This being mainly connected with the devaluation of the Brazilian Real by 12%.

Non-operating working capital requirement

(in thousands of euros)	As of 30 June 2018	As of 31 December 2017
Other current assets	25,635	18,927
Other current liabilities	(3,172)	(5,489)
Non-operating working capital requirement	22,463	13,438

The non-operating working capital requirement is mainly made up of tax and social assets and liabilities.

Note 16 Off-balance sheet commitments

Note 16.1 Commitments given

Commitments given relating to operating activities

(in thousands of euros)	As of 30 June 2018	As of 31 December 2017
Commitments given by the Group to its suppliers	1,452	1,923
Commitments given by the Group to its customers	269,784	269,279
Guarantees relating to the decree ensuring the safety of installations classified for the protection of the environment (ICPE)	1,254	1,254
Commitments given relating to operating activities	272,489	272,456

Commitments made by the Group to its suppliers in the course of its activities are mainly guarantees of payment granted to suppliers in respect of supply contracts entered into by subsidiaries.

Commitments given by the Group to its customers consist mainly of guarantees in which the Group acts as joint guarantor for the proper performance of contractual commitments made on contracts relating to studies, design, development, construction, operation and maintenance. These guarantees are generally granted for the duration of the contract in question, with a ceiling amount. These account for the bulk of the Group's commitments to its customers.

As part of the remediation guarantee for facilities classified for environmental protection (ICPE), the Group companies affected by this requirement benefit from a grandfather provision and took out surety insurance with a top-tier insurer in July 2016. The dismantling obligation is recognised as a dismantling asset. The dismantling insurance coverage is €1,254 thousand.

As of 30 June 2018, the commitments given by the Group amounted to €272,489 thousand. New guarantees are mainly issued for the launch of the construction of new projects in France.

Commitments given in relation to financing activities

Securing project finance has required the Group to take out financial guarantees with its banking partners. As of 30 June 2018, these commitments stood at €149,823 thousand (of which 78% in Brazilian Real transactions and associated with the Group's Brazilian activities).

Securities

Debts contracted by the Group in the framework of project financing (mortgages, pledge on equipment, pledge of securities and receivables, and reserve accounts) are guaranteed as collateral for their repayment in the amount of €337,331 thousand. This amount represents the outstanding balance on 30 June 2018, of debts for projects that are in operation or under construction or receiving bank financing. The furthest maturity of these debts is in 2033.

Note 16.2 Commitments received

Commitments received relating to operating activities

(in thousands of euros)	As of 30 June 2018	As of 31 December 2017
Commitments received by the Group from suppliers	49,576	49,194
Subsidies received	1,292	419
Commitments received relating to operating activities	50,868	49,613

The commitments received from suppliers are mainly performance/completion guarantees or even advance payments in favour of the Group under supply contracts concluded by subsidiaries with suppliers. 97% of these commitments received relate to operating activities in Brazil.

The Greek government has committed to pay the Group investment subsidies totalling €1,292 thousand. These subsidies enable early repayment of loans contracted for the construction of projects. Given the estimated counterparty risk with the Greek state, these subsidies are not recognised in the Group's financial position.

Confirmed Corporate financing lines

€80,000 thousand in syndicated credit lines due in March 2022: this line is used to the amount of €44,000 thousand.

Confirmed bilateral credit lines (€33,000 thousand used).

Note 16.3 Related party disclosures

Loans to associates

As of 30 June 2018, there were no loans to key Group executives.

Related party transactions

The transactions made by the Group with its non-consolidated or equity participations are included in the consolidated accounts presented by the Group.

As of 30 June 2018, the Company had no balance sheet commitments vis-à-vis related parties.

Note 17 List of companies - Scope of consolidation

The percentages presented in the tables below correspond to the Group's percentage interest, as of the balance sheet date of the relevant financial years.

Note 17.1 List of fully-consolidated companies

Country	Entity	As of 30 June 2018	As of 31 December 2017
Parent Company			
France	Voltalia SA	100%	100%
Europe			
Belgium	Voltalia Belgium NV	100%	100%
Spain	Voltalia Renovables España S.A.U.	100%	100%
	Solar Parks Construcción Parques Solares ETVE S.A.	100%	100%
France	Parc Solaire du PAGAP	100%	100%
	Home Energy France SAS	100%	100%
	MTSFR PARROC	100%	100%
	Anelia	100%	100%
	Parc Eolien Argenteuil	100%	100%
	Parc Eolien Laignes	100%	100%
	Parc Eolien Sarry	100%	100%
	Adriers Energies	100%	100%
	La Faye Energies	63%	63%
	Echauffour Energies	100%	100%
	Parc Eolien Coulmier	100%	100%
	3VD	100%	100%
	Taconnaz Energie	100%	100%
	Molinons wind farm	100%	100%
	Parc solaire de Montclar	100%	100%
	Parc solaire du Castellet (formerly Peyrefuguede)	100%	100%
	Parc solaire de Piboulon	100%	100%
	Parc Solaire de Mana	100%	100%
	Parc Solaire Puy Madame II	100%	100%
	Parc Solaire Puy Madame III	100%	100%
	Parc Solaire Puy Madame IV	100%	100%
	Parc solaire Carrière des plaines	100%	100%
	Parc solaire de Tresques	100%	100%
	Parc solaire du Castellet 2	100%	100%
	Parc solaire de Grignan	100%	100%
	Parc Solaire du Canadel	100%	100%
	PEP Energie France	100%	100%
	GEP Energie France	100%	100%
	ECM Energie France	100%	100%

Europe (cont)			
	SVNC Energie France	100%	100%
	Voltalia Energie	100%	100%
	Parc Eolien de Marly	100%	100%
	Parc Solaire du Seranon	100%	100%
	Parc Solaire du Talagard	100%	100%
	Parc Solaire de Laspeyres	100%	100%
	Croix et Jorasse Energie	100%	100%
	Jalandre Energie	100%	100%
	Champs Agrivoltaïque du cabanon	100%	100%
	Merderel Energie	100%	100%
	Ferme Eolienne de Pouligny Saint Pierre: formerly Isère Energie	100%	100%
	Le Guil Energie	100%	100%
	Parc Solaire du Domaine des Selves	100%	100%
UK	Martifer Solar UK	100%	100%
	MTS Tonge Solar Limited*	100%	100%
Greece	Voltalia Greece*	100%	100%
	Energiaki Agionoriou*	100%	100%
	Energeiaki Aggelokastrou Korinthias SA	100%	100%
	Energiaki Sesklou Magnisias*	100%	100%
	Cluster Holding SA	80%	80%
	Energen SA*	100%	100%
	Rougero Holding SA	51%	51%
	Lakka Kokkini Aioliiki SAR*	100%	100%
	Energiaki Sesklou 1 Ltd*	100%	100%
	Xenakis Yorgos SCS	98%	98%
	Sarafadis SNC	100%	100%
	Fotovoltaiki Systimata Katerin	100%	100%
	Fotovoltaiki Parka Pieras	100%	100%
	Fotovoltaiki Katerinis SNC	100%	100%
	Kalaitzidis St - Ofidis AR	100%	100%
	GSolar Energiaki	64%	64%
	Gerovolt Ltd*	100%	100%
	Forgero Holding SA	65%	65%
	Voltalia Solar Hellas SA	100%	100%
Italy	Martifer Solar S.R.L.	100%	100%
	MTS1 S.R.L.	100%	100%
	MTS2 S.R.L.	100%	100%
Netherlands	Martifer Solar Investments B.V.	100%	100%
	Khepri Solar B.V.	100%	100%
	Osiris Solar Holding B.V.	100%	100%
Portugal	Voltalia Portugal, S.A.	100%	100%
	MPrime Solar Solutions, S.A.	100%	100%
	Sol Cativante	100%	100%
	Greencoverage Unipessoal Lda.	100%	100%

* The actual holding is between 99.90 and 99.99%

	Believe in Bright Unipessoal LDA	100%	100%
Slovakia	Martifer Solar SK s.r.o.	100%	100%

Latin America

Brazil	VLT Solar Ltda*	100%	100%
	Martifer Solar S.A. Brazil branch	100%	100%
	Voltalia Do Brasil	100%	100%
	Paracatu Energia	53%	53%
	Sapeel	95%	95%
	Junco 1	26%	26%
	Junco 2	26%	26%
	Caiçara 1	26%	26%
	Caiçara 2	26%	26%
	Terral	100%	100%
	Carcara 1	100%	100%
	Carcara 2	100%	100%
	Usina de Energia Eolica Reduto S.A	51%	51%
	Usina de Energia Eolica Santo Cristo S.A	51%	51%
	Usina de Energia Eolica Carnauba S.A	51%	51%
	Usina de Energia Eolica Sao João S.A	51%	51%
	Envolver	50%	50%
	Areia Branca I*	100%	100%
	Areia Branca II	100%	100%
	Vila Para I	100%	100%
	Vila Para II	100%	100%
	Vila Para III	100%	100%
	Vila Amazonas V	100%	100%
	Voltalia Sao Miguel Do Gostoso Participacoes S.A	51%	51%
	Voltalia SMG I	51%	51%
	Oiapoque Energia	100%	100%
	Vamcruz Participacoes SA	26%	26%
	Vamcruz 1 Participacoes SA	26%	26%
	Serra Pará I Participações S.A	100%	100%
	Serra Pará Participações S.A	100%	100%
	Usina de Energia Eólica Vila Acre I S.A	100%	100%
	Voltalia Energia do Brasil Consultoria e Participações S.A	100%	100%
	Alameda Acre Participações S.A	100%	100%
	Voltalia do Brasil Comercializadora de Energia Ltda	100%	0%
	Ventos de Vila Paraíba I spe S.A	100%	0%
	Ventos de Vila Paraíba II spe S.A	100%	0%
	Ventos de Vila Ceará I spe S.A	100%	0%
	Ventos de Vila Ceará II spe S.A	100%	0%

* The actual holding is between 99.90 and 99.99%

	Ventos de Vila Acre II spe S.A	100%	0%
Chile	Voltalia Solar Chile Holding Limitada	100%	100%
Fr. Guiana	Voltalia Guyane	80%	80%
	SIG Mana*	100%	100%
	SIG Kourou - manager	80%	80%
	SIG Cacao	100%	100%
	Voltalia Kourou	80%	80%
	Voltalia Caraïbes	100%	100%
	Centrale Hydroélectrique de Saut Maman Valentin (CHSMV)	80%	80%
	Belle Etoile energie Guyane	80%	80%
	VLT saut Mapaou Investissement	80%	80%
	Voltalia Organabo Investissement	80%	80%
	Hydro Régina 2 Investissement	80%	80%
	Bon Espoir energie Guyane	80%	80%
	Voltalia Biomasse Amazone Investissement	80%	80%
	Tamanoir energie Guyane	80%	80%
	Voltalia Saut Mapaou Exploitation	80%	80%
	Parc Solaire de Coco Banane	100%	100%
	Saut Dalles Energie Guyane	80%	80%
	Maripasoula Energie Guyane	80%	80%
	Roura Bois Energie	100%	100%
	Cr'Eole	100%	100%
	Iracoubo Biomasse Energie	100%	100%
Mexico	VLT Proyectos y Sistemas Solares	100%	100%
	Voltalia Servicios Mexico	100%	100%

Asia

India	Inspira Solar	51%	51%
Japan	Martifer Solar Japan KK	100%	100%
	Solariant Portfolio GK One	100%	100%
	VX Solar	100%	100%
Singapore	Martifer Solar Singapura PTE. LTD.	100%	100%
Egypt	RA Solar S.A.E.	100%	90%
	Eshu Energy Egypt LLC	100%	100%

Africa

Morocco	Voltalia Maroc*	100%	100%
	Alterrya Maroc	100%	100%
	VMA Sahara	100%	100%
Tanzania	Mahale Renewable energy	100%	100%

Middle East

United Arab Emirates	Martifer Solar Middle East	100%	100%
Jordan	Voltalia Portugal SA (Jordânia subsidiary)	100%	100%

Note 17.2 List of consolidated companies accounted for by the equity method

Country	Entity	As of 30 June 2018	As of 31 December 2017
Europe			
Spain	Parque Solar Sesena I, S.L.	37%	37%
France	3LE	40%	40%
	Fangas 1	40%	40%
	Fangas 2	40%	40%
	4 Termes 1	40%	40%
	4 Termes 2	40%	40%
Latin America			
Chile	Maria del Sol Norte S.A.	49%	49%
	MSN SOLAR UNO SPA	49%	49%
	MSN SOLAR DOS SPA	49%	49%
Mexico	Mire Solar, SA de CV	35%	35%
	Mire Solar SPV1	35%	35%

Note 17.3 List of non-consolidated companies

Country	Entity	As of 30 June 2018	As of 31 December 2017
Europe			
France	Parc Solaire de Bayol	100%	100%
	Parc Solaire du Clos de la Blaque	100%	100%
	Ombrières Solaires de Jonquières SAS	100%	-
	Southeast Africa Energy Invest 1	100%	-
	Southeast Africa Energy Invest 2	100%	-
	Ombrières Solaires du Castellet N	100%	-
	Ombrières Solaires du Castellet S	100%	-
	Parc Solaire du Clap	100%	-
	Kopere Energy Investment	100%	-
Spain	Voltalia Holding Colombia, S.L.	100%	-
UK	MTS Exbury Solar Limited	100%	100%
	MTS Stud Farm Solar Limited	100%	100%
	MTS Penderi Solar Limited	100%	100%
Greece	Greek Wind Power	7%	7%
	EVIVA SOLAR 1 LTD	100%	100%
	EVIVA SOLAR 2 LTD	100%	100%
Italy	PVGlass Itália, SRL	100%	100%
	Solar Spritehood S.R.L.	100%	100%
	MTS6 S.R.L.	100%	100%

Latin America			
Chile	MSN SOLAR CUATRO SPA	49%	49%
	MSN SOLAR CINCO SPA	49%	49%
Fr. Guiana	Sinnamary Biomasse Energie	100%	100%
Mexico	Voltalia Mexico Renovables SA de CV	100%	100%
Africa			
Morocco	Alterrya Wind Solar	50%	50%
Mozambique	Martifer Solar MZ, S.A.	51%	51%
Kenya	Kopere Solar Park	100%	-
Middle East			
Myanmar	Voltalia Esco Co. Limited	100%	-
Turkey	Martiper Solar Initiative Enerji Uretim Dagitim Sanayi Ve Ticaret Ltd Sirketi	80%	80%
	Martimak Solar Initiative Enerji Uretim Dagitim Sanayi Ve Ticaret Ltd Sirketi	80%	80%

Note 17.4 Changes to the list of companies within the Group²³

		Consolidation method		
Country	Entity	As of 30 June 2018	As of 31 Dec. 2017	
Senegal	Société de Developpement Local S.A.	- NC	Sold	
Kenya	Kopere Solar Park	NC	-	Acquisition
France	MTSFR LASOUT	- IG	Sold	
France	MTSFR PARROU	- IG	Sold	
France	Ombrières Solaires de Jonquières SAS	NC	-	Creation
France	Southeast Africa Energy Invest 1	NC	-	Creation
France	Southeast Africa Energy Invest 2	NC	-	Creation
France	Ombrieres Solaires du Castellet N	NC	-	Creation
France	Ombrieres Solaires du Castellet S	NC	-	Creation
France	Parc Solaire du Clap	NC	-	Creation
France	Kopere Energy Investment	NC	-	Creation
Spain	Voltalia Holding Colombia, S.L.	NC	-	Creation
Ukraine	Martifer Solar Ucraina	- NC	Sold	
Brazil	Voltalia do Brasil Comercializadora de Energia Ltda	IG NC	-	
Brazil	Ventos de Vila Paraíba I spe S.A	IG	-	Creation
Brazil	Ventos de Vila Paraíba II spe S.A	IG	-	Creation
Brazil	Ventos de Vila Ceará I spe S.A	IG	-	Creation
Brazil	Ventos de Vila Ceará II spe S.A	IG	-	Creation
Brazil	Ventos de Vila Acre II spe S.A	IG	-	Creation
Chile	MSN SOLAR TRES SPA	- MEE	Sold	
Myanmar	Voltalia Esco Co. Limited	NC	-	Creation

²³ IG (Full Consolidation), NC (Non-consolidated), MEE (At equity)

10. CERTIFICATION BY THE PERSON RESPONSIBLE FOR THE HALF-YEAR FINANCIAL REPORT

I certify that to the best of my knowledge the condensed consolidated financial statements for the half-year just ended are drawn up in accordance with the applicable accounting standards and give a true and fair view of the assets, financial position and results of the Company and all the companies included in the scope of consolidation, and that the interim management report attached includes a fair review of significant events of the past six months, their impact on the interim financial statements and the main related party transactions as well as a description of the main risks and uncertainties for the six months remaining in the financial year.

Paris, September 28, 2018,

Sébastien Clerc

Chief Executive Officer

i